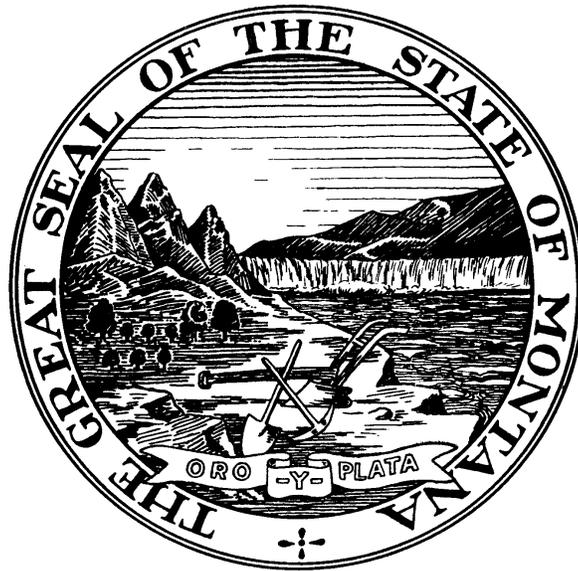


**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
OF THE STATE OF MONTANA**

**Oil and Gas  
Conservation Division**

Greg Gianforte, Governor



**ANNUAL REVIEW 2024  
Volume 68**

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## **SCOT BLOOMFIELD**

**FIELD SUPERVISOR**  
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## **Annual Review for the Year 2024 Volume 68**

Additional statistical information is available on the Board's website

**<https://dnrc.mt.gov/BOGC/>**

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## 2024 Summary

### Production

	Reported Volume	Change From Previous Year
Total Liquids Production	26,665,572 Barrels	17.72%
Oil	26,661,389 Barrels	17.72%
Condensate	4,183 Barrels	7.81%
Total Gas Production	46,949,722 MCF	4.19%
Associated Gas	28,884,338 MCF	14.46%
Natural Gas	18,065,384 MCF	-8.88%
Oil And Condensate Production Allocated To Fields		26,665,572 Barrels
Gas Production Allocated To Fields		46,949,722 MCF

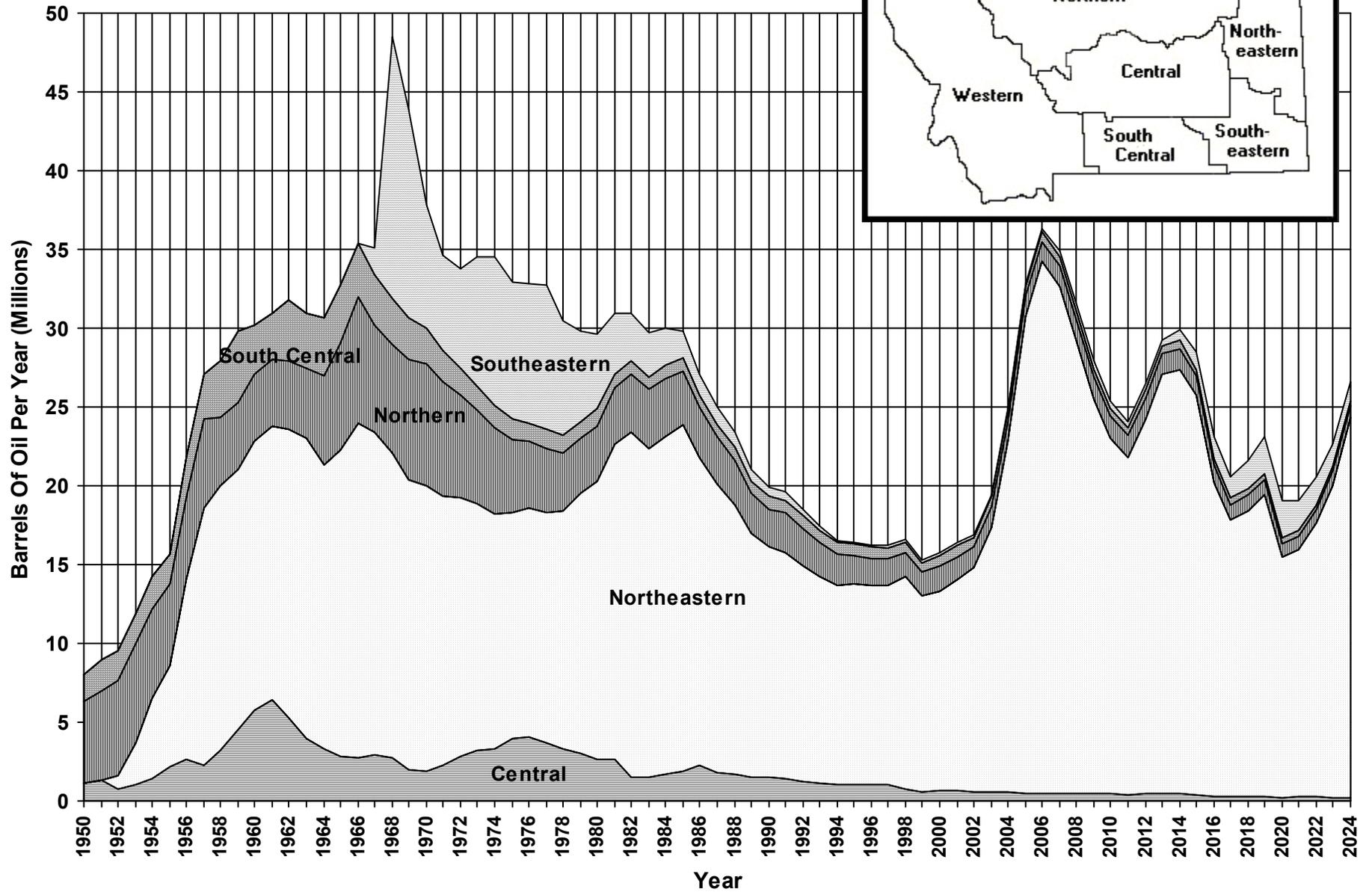
### Permits

Wells Permitted	67	Re-issued Permits	47
New Vertical Wells	7		
New Horizontal Wells	59		
Re-entry of Abandoned Wells	1		
Permits for Horizontal Re-entry Of Existing Vertical Wells			0

### Board Orders

Total Number Of Orders Issued	187	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		0
Exception To Spacing Or Field Rules		46
Field Delineation, Enlargement, Or Reduction		38
Certification For Tax Incentive		3
Temporary Or Permanent Spacing Unit Designation		79
Class II Injection Permits		5
Other		66

# Crude Oil Production



## Five-Year Production Summary

	2020	2021	2022	2023	2024
<b>OIL PRODUCTION IN BARRELS</b>					
Northern Montana	798,863	870,137	886,796	894,154	845,056
Central	188,062	253,660	285,441	198,937	179,591
South Central	368,054	358,145	337,484	320,861	302,747
Northeastern	15,327,394	15,551,025	17,300,988	19,802,311	24,113,230
Southeastern	2,396,187	1,936,344	1,777,829	1,432,095	1,220,765
<b>Total</b>	<b>19,078,560</b>	<b>18,969,311</b>	<b>20,588,538</b>	<b>22,648,358</b>	<b>26,661,389</b>

### NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,838	1,735	1,722	1,687	1,646
Central	161	159	159	153	148
South Central	121	128	118	113	113
Northeastern	2,164	2,130	2,179	2,181	2,192
Southeastern	113	114	110	118	97
<b>Total</b>	<b>4,397</b>	<b>4,266</b>	<b>4,288</b>	<b>4,252</b>	<b>4,196</b>

### AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	1.6	1.8	1.8	1.8	1.7
Central	5.9	6.5	6.9	5.4	5.0
South Central	11.3	10.3	9.1	8.5	8.1
Northeastern	25.1	23.7	25.6	28.4	34.7
Southeastern	66.4	68.9	59.1	46.3	39.4
<b>State Average</b>	<b>15.6</b>	<b>15.2</b>	<b>16.2</b>	<b>17.5</b>	<b>20.6</b>

### NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	17,176,757	16,349,058	16,316,275	15,049,536	13,921,128
Central	20,884	72,887	106,485	64,283	24,710
South Central	433,762	504,495	723,188	394,551	133,901
Northeastern	5,225,897	4,922,399	4,534,802	4,318,228	3,985,645
Southeastern	1,054	332	400	0	0
<b>Total</b>	<b>22,858,354</b>	<b>21,849,171</b>	<b>21,681,150</b>	<b>19,826,598</b>	<b>18,065,384</b>

### NUMBER OF PRODUCING GAS WELLS

Northern Montana	4,117	4,123	4,109	4,120	4,066
Central	7	5	8	9	8
South Central	137	48	46	38	39
Northeastern	978	977	970	970	968
Southeastern	5	3	2	0	0
<b>Total</b>	<b>5,244</b>	<b>5,156</b>	<b>5,135</b>	<b>5,137</b>	<b>5,081</b>

### AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	12.9	12.1	11.8	10.9	10.4
Central	17.5	47.8	42.6	28.0	16.3
South Central	13.6	33.0	47.9	31.6	28.8
Northeastern	14.9	14.1	12.9	12.4	11.5
Southeastern	9.0	3.7	20.0	0.0	0.0
<b>State Average</b>	<b>13.3</b>	<b>12.7</b>	<b>12.4</b>	<b>11.4</b>	<b>10.7</b>

# 2024 Refiners' Annual Report

## 2024 Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
CHS	361,115	660,987	89,900	22,663,748	23,448,784	326,966
Phillips 66	247,845	840,321	221,503	23,325,060	24,406,179	228,550
Exxon Corp.	186,962	856,326	996,839	15,919,732	17,745,527	214,332
Calumet	100,905	0	0	4,176,722	4,176,125	101,502
<b>Total:</b>	<b>896,827</b>	<b>2,357,634</b>	<b>1,308,242</b>	<b>66,085,262</b>	<b>69,776,615</b>	<b>871,350</b>

### Percentage Of Crude Oil Received\*

Year	Montana	Wyoming	Canada
2015	2.17	9.64	88.22
2016	1.76	6.96	91.28
2017	1.83	5.13	93.69
2018	1.33	5.49	92.75
2019	1.80	5.85	92.73
2020	2.07	3.95	94.23
2021	2.67	2	95.11
2022	2.6	1.67	95.61
2023	2.67	3.28	94.20
2024	3.38	1.87	94.71

### Average Barrels Per Day

Year	Montana	Wyoming	Canada	Total
2015	4,064	18,012	164,721	186,797
2016	3,210	12,701	166,554	182,465
2017	3,267	9,161	167,250	179,678
2018	2,499	10,282	173,730	186,511
2019	3,437	11,190	177,492	192,119
2020	4,017	7,674	182,924	194,615
2021	5,165	3,873	183,804	192,842
2022	4,559	2,939	167,801	175,299
2023	5,009	6,139	176,506	187,654
2024	6,459	3,584	181,056	191,099

### Refining Five Year Comparison (Barrels)

2020	2021	2022	2023	2024
70,851,350	70,538,598	64,062,308	68,393,192	69,776,615

## Five-Year Permit Summary

<b>2020</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	11	0	0	0	0	0	0	11
Quarter	2	4	0	0	0	0	0	0	4
Quarter	3	11	0	0	0	0	0	0	11
Quarter	4	11	0	0	0	0	0	0	11
Total 2020		37	0	0	0	0	0	0	37
<b>2021</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	3	0	0	0	0	0	0	3
Quarter	2	14	0	0	0	0	1	0	15
Quarter	3	8	2	0	0	0	0	0	10
Quarter	4	6	5	0	0	0	2	0	13
Total 2021		31	7	0	0	0	3	0	41
<b>2022</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	12	0	0	0	0	0	0	12
Quarter	2	7	1	0	0	0	0	0	8
Quarter	3	14	1	0	0	1	2	0	18
Quarter	4	12	2	0	0	0	1	0	15
Total 2022		45	4	0	0	1	3	0	53
<b>2023</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	5	0	0	0	0	0	0	5
Quarter	2	9	1	0	0	0	1	0	11
Quarter	3	19	1	0	1	0	1	0	22
Quarter	4	18	0	0	0	0	1	0	19
Total 2023		51	2	0	1	0	3	0	57
<b>2024</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	9	0	0	0	0	0	0	9
Quarter	2	19	0	0	0	0	0	0	19
Quarter	3	25	1	0	0	0	0	0	26
Quarter	4	9	2	0	0	0	1	0	12
Total 2024		62	3	0	0	0	1	0	66

## Five-Year Completion Summary

<b>2020</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	7	0	0	0	1	0	0	0	8
Quarter 3	3	0	0	0	1	0	0	0	4
Quarter 4	4	0	0	0	2	0	0	0	6
Total 2020	14	0	0	0	4	0	0	0	18
<b>2021</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	3	0	0	0	0	0	0	0	3
Quarter 2	1	0	0	0	0	0	0	0	1
Quarter 3	9	0	0	0	1	0	1	0	11
Quarter 4	8	0	0	0	4	0	0	0	12
Total 2021	21	0	0	0	5	0	1	0	27
<b>2022</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	8	1	0	0	0	0	1	0	10
Quarter 2	13	1	0	0	1	0	1	0	16
Quarter 3	2	0	0	0	0	0	0	0	2
Quarter 4	19	0	0	0	2	0	1	0	22
Total 2022	42	2	0	0	3	0	3	0	50
<b>2023</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	6	2	0	0	0	2	1	0	11
Quarter 2	5	2	0	0	0	0	0	0	7
Quarter 3	11	0	0	0	1	0	0	1	13
Quarter 4	10	0	0	1	3	0	0	0	14
Total 2023	32	4	0	1	4	2	1	1	45
<b>2024</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	14	0	0	0	0	0	2	0	16
Quarter 2	11	0	0	0	0	0	0	0	11
Quarter 3	12	0	0	0	0	0	0	0	12
Quarter 4	11	2	0	0	0	0	0	0	13
Total 2024	48	2	0	0	0	0	2	0	52

## 2024 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Kraken Operating, LLC	10,824,336	51 Beartooth Oil & Gas Company	15,508
2 White Rock Oil & Gas, LLC	3,924,964	52 Three Forks Resources, LLC	15,003
3 Denbury Onshore, LLC	3,805,408	53 Montana Energy Company, LLC	14,921
4 Continental Resources Inc	1,574,825	54 Sun Coulee, LLC	14,025
5 MorningStar Operating LLC	820,382	55 Neptune Operating LLC	13,853
6 EMEP Operating, LLC	714,627	56 Beren Corporation	13,610
7 Prima Exploration, Inc.	559,824	57 Hawley & Desimon	13,196
8 Oasis Petroleum North America LLC	557,802	58 Bluebird Energy, LLC	13,184
9 Whiting Oil and Gas Corporation	433,757	59 Cat Creek Holdings LLC	12,998
10 True Oil LLC	367,262	60 SOGC, Inc.	12,017
11 Petro-Hunt, LLC	341,969	61 Western Meadowlark Resources LLC	10,514
12 Contango Resources, Inc.	226,152	62 Chelin LLC	9,200
13 Citation Oil & Gas Corp.	194,056	63 D & H Energy, LLC	8,904
14 Slawson Exploration Company Inc	181,706	64 H&R Energy, LLC	8,877
15 New Horizon Resources LLC	104,178	65 Phoenix Operating LLC	8,863
16 SpringLine Operating LLC	102,632	66 T.W.O. (Taylor Well Operating)	8,851
17 Eagle Operating Inc.	102,078	67 Interstate Explorations, LLC	8,563
18 MCR, LLC	83,927	68 D & M Welding LLC	7,665
19 Northern Oil Production, Inc.	76,903	69 Provident Energy Of Montana, LLC	7,415
20 Devon Energy Williston, L.L.C.	76,136	70 Brown, J. Burns Operating Company	7,338
21 Wesco Operating, Inc.	72,076	71 Manuel Corporation	7,120
22 Ridge Oil & Gas, LLC	71,088	72 Garman Stripper Wells, LLC	6,906
23 Rim Operating, Inc.	69,730	73 Apex Energy LLC	6,883
24 A&S Mineral Development Company, LLC	66,034	74 NorthWestern Corporation	6,805
25 Poplar Resources LLC	62,936	75 Darrah Oil Company, LLC	6,709
26 D90 Energy, LLC	62,455	76 Hawley Oil Company	6,373
27 Behm Energy, Inc.	53,509	77 Robert Hawkins, Inc.	6,338
28 Somont Oil Company, Inc.	50,209	78 Scout Energy Management LLC	6,322
29 Empire North Dakota LLC	47,625	79 Sonkar, Inc.	6,245
30 Tomahawk Oil Company, Inc.	45,705	80 Missouri River Royalty Corporation	6,058
31 Montalban Oil & Gas Operations, Inc.	40,096	81 U Bee Tea Production LLC	5,877
32 MOGO Reagan, LLC	37,302	82 M & K Oil Company	5,816
33 Balko, Inc.	33,230	83 Stalking Horse Energy, LLC	5,749
34 BAIN Resources, Inc.	32,732	84 King-Sherwood Oil	5,541
35 T2 Operating Corporation	32,371	85 R & B Energy, LLC	5,506
36 Midway Energy, LLC	31,303	86 SDOCO, LLC	5,500
37 Soap Creek Associates, Inc.	30,809	87 Huntington Energy, LLC	5,290
38 Legacy Reserves Operating LP	29,968	88 Sands Oil Company	5,147
39 Green Valley Operating, LLC	28,467	89 Texakoma Exploration & Production LLC	5,135
40 Forza Operating, LLC	26,717	90 Clay's Consulting, LLC	5,046
41 Digital Operating Company LLC	26,008	91 Brainstorm Energy, Inc.	5,031
42 Lonewolf Operating, LLC	25,101	92 Drawings, LLC	4,920
43 Cline Production Company	24,837	93 Diamond Oil & Gas LLC	4,892
44 Granite Creek Energy LLC	24,681	94 Keesun Corporation	4,858
45 Chaco Energy Company	23,660	95 Hawley Hydrocarbons, Merrill&Carol Hawley D	4,611
46 Shakespeare Oil Co Inc	21,466	96 LaMarsa Corp.	4,549
47 CWT Operating, LLC	18,651	97 Montana Heartland LLC	4,404
48 Foundation Energy Management, LLC	16,870	98 Vecta Oil & Gas, Ltd.	4,256
49 FX Drilling Company, Inc.	16,633	99 Ritchie Exploration, Inc.	3,842
50 Armstrong Operating, Inc.	16,467	100 Ritter, Laber & Associates, Inc.	3,814

## 2024 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

<b>Company</b>	<b>MCF</b>	<b>Company</b>	<b>MCF</b>
1 Scout Energy Management LLC	10,154,283		
2 NorthWestern Corporation	4,465,001		
3 Montalban Oil & Gas Operations, Inc.	679,628		
4 A. B. Energy LLC	486,123		
5 Three Forks Resources, LLC	288,952		
6 Somont Oil Company, Inc.	243,976		
7 MCR, LLC	193,049		
8 Keesun Corporation	166,805		
9 Big Sky Energy, LLC	144,421		
10 Jurassic Resources Development NA LLC	139,063		
11 Ranck Oil Company, Inc.	137,568		
12 LaMarsa Corp.	135,543		
13 Western Natural Gas Company	126,520		
14 Brown, J. Burns Operating Company	123,742		
15 Lonewolf Operating, LLC	113,841		
16 Chippewa Cree Tribe	50,899		
17 MOGO Reagan, LLC	50,005		
18 Sands Oil Company	35,438		
19 Montana Heartland LLC	27,436		
20 Saco, Town Of	26,288		
21 D & H Energy, LLC	22,962		
22 Rimrock Colony	21,605		
23 DL Energy, LLC	20,436		
24 Ballantyne Ventures LLC	17,159		
25 Alme, Henry A.	15,428		
26 Sage Creek Colony	15,213		
27 Cool Spring Colony, Inc.	15,167		
28 Glacier Minerals, LLC	11,740		

## 2024 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee, Northeast	12,893,174	1 Bowdoin	3,868,065
2 Elm Coulee	6,547,450	2 Cedar Creek	3,810,515
3 Bell Creek	1,209,454	3 Tiger Ridge	2,274,949
4 Pennel	612,754	4 Whitewater	985,403
5 Cabin Creek	577,090	5 Cut Bank	761,764
6 Pine	358,299	6 Loring	617,239
7 Lookout Butte, East, Unit	328,345	7 Battle Creek	517,930
8 Lookout Butte	286,812	8 Ashfield	441,620
9 Elk Basin	212,263	9 Sawtooth Mountain	417,480
10 Windy Ridge	170,264	10 Bullwacker	386,474
11 Cut Bank	165,712	11 Sherard, Area	273,888
12 Bowes	133,617	12 Loring, East	273,082
13 Little Beaver	130,671	13 Prairie Dell	238,585
14 Pondera	110,844	14 Kevin-Sunburst	194,363
15 Kevin-Sunburst	109,083	15 Red Rock	191,094
16 Bloomfield, South	103,456	16 Old Shelby	181,033
17 Bainville, North	96,025	17 St. Joe Road	179,808
18 Little Beaver, East	94,249	18 Pine Gas	166,499
19 Monarch	76,361	19 Amanda	152,833
20 Bloomfield	74,329	20 Keith, East	151,987
21 Mon Dak, West	69,325	21 Whitlash	127,690
22 Poplar, East	65,079	22 Bowes	125,261
23 Gas City	60,993	23 Swanson Creek	104,000
24 Lustre	52,875	24 Rocky Boy Area	88,252
25 Sioux Pass	52,761	25 Kevin Southwest	87,058
26 Flat Lake	51,196	26 Whitewater, East	82,746
27 Ridgelawn	49,642	27 Dutch John Coulee	80,527
28 Glendive	49,425	28 Dry Creek	72,339
29 Sioux Pass, North	47,892	29 Fresno	70,366
30 Lambert	47,824	30 Badlands	63,025
31 Waterhole Creek	42,381	31 Big Rock	55,337
32 Nohly	40,899	32 Arch Apex	45,852
33 Poplar, Northwest	40,197	33 Leroy	45,474
34 Rabbit Hills	40,002	34 Grandview	42,132
35 Weygand	39,443	35 Black Coulee	41,118
36 Katy Lake	39,184	36 Little Rock	39,559
37 Reagan	37,302	37 Big Coulee	36,657
38 Lonetree Creek	35,397	38 O'Briens Coulee	34,431
39 Kevin, East Nisku Oil	35,280	39 Brown's Coulee, East	32,683
40 Red Bank	34,707	40 Loring, West	31,614
41 Brush Lake	32,989	41 Black Jack	27,804
42 Anvil, North	32,732	42 Kevin-Sunburst Nisku Gas	27,213
43 Divide	32,627	43 Willow Ridge, South	26,268
44 Mackay Dome	31,303	44 Ethridge	25,364
45 Whitlash	30,843	45 Fitzpatrick Lake	21,568
46 Bainville	30,314	46 Kicking Horse	20,206
47 Soap Creek	27,388	47 Kevin Sunburst-Bow Island	20,046
48 Fairview	27,352	48 Dunkirk, North	18,566
49 Palomino	26,881	49 Rudyard	17,766
50 Comertown	25,373	50 Haystack Butte	17,140

## 2024 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Buffalo Flat		603
Agawam		79	Buffalo Lake		4,267
Alkali Coulee		53,229	Burget	117	163,386
Andes		21,175	Burget, East	9,939	773,835
Antelope		223,521	Burns Creek		269,005
Antelope, North		2,484	Burns Creek, South	584	94,550
Anvil	13,146	5,810,078	Butcher Creek		579
Anvil, North	32,732	915,641	Bynum		5,971
Ash Creek		868,169	Bynum, North		572
Ator Creek	784	56,730	Cabaret Coulee		462,275
Autumn		35,546	Cabin Creek	577,090	125,035,644
Bainville	30,314	2,541,904	Cadmus		1,173
Bainville (Ratcliffe/Mission Canyon)		130,879	Canadian Coulee		14,919
Bainville II	23,491	2,253,685	Canal	17,466	1,813,695
Bainville, North	96,025	10,844,743	Cannon Ball		74,779
Bainville, West	17,110	838,851	Carlyle		330,289
Bannatyne	4,716	572,996	Carlyle, West	5,700	83,758
Bascom		27,830	Cat Creek	16,194	24,584,170
Battle Creek, South, Oil	4,349	233,125	Cattails	18,317	1,655,712
Beanblossom	1,099	766,805	Cattails, South	5,140	442,953
Bear's Den	730	825,862	Charlie Creek	1,064	1,345,035
Belfry		101,245	Charlie Creek, East	13,562	1,502,416
Bell Creek	1,209,454	153,674,319	Charlie Creek, North		43,894
Benrud		289,695	Chelsea Creek		154,396
Benrud, East	3,252	3,079,604	Clark's Fork		106,012
Benrud, Northeast		1,019,598	Clark's Fork, North		1,024,608
Berthelote	238	82,976	Clark's Fork, South	9	105,374
Big Gully		190,415	Clear Lake	20,978	5,218,409
Big Gully, North		32,155	Clear Lake, South	8,800	601,298
Big Muddy Creek		1,488,218	Coalridge	1,414	68,131
Big Rock		10,764	Colored Canyon		1,329,902
Big Rock Deep		221	Comertown	25,373	3,677,629
Big Wall	6,456	8,928,416	Comertown, South	3,151	638,515
Big Wall, North		7,218	Conrad, South	483	171,284
Black Diamond	1,646	747,539	Corner Pocket		14,483
Blackfoot	1,396	1,882,390	Cottonwood	18,793	1,049,677
Blackfoot, East		810	Cottonwood, East		190,848
Bloomfield	74,329	2,958,602	Cow Creek		127,813
Bloomfield, South	103,456	2,550,309	Cow Creek, East	89	2,858,513
Blue Hill		162,251	Crane	14,035	4,305,813
Blue Mountain		227,622	Crocker Springs, East		3,476
Border	1,336	1,537,676	Croffs Lake		7,223
Boulder		156,754	Crooked Creek		28,999
Bowes	133,617	14,019,526	Culbertson		175,652
Box Canyon		245,847	Cupton	23,227	3,460,860
Bradley	356	283,375	Curlew		5,468
Brady	516	313,037	Cut Bank	165,752	175,232,866
Bredette		232,121	Cut Bank, West		10,179
Bredette, North		488,554	Dagmar		862,230
Breed Creek	8,972	3,680,452	Dagmar, North		55,342
Brorson	24,163	6,039,214	Deadman's Coulee		264,528
Brorson, South	10,034	2,733,272	Dean Dome		92,597
Browning, Southwest		5,820	Deer Creek	23,463	3,735,507
Brush Lake	32,989	6,088,067	Delphia		380,211

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Den		176,125	Goose Lake Red River	3,782	110,222
Devil's Basin		143,476	Goose Lake, East		4,522
Devil's Pocket		53,796	Goose Lake, Southeast		45,527
Diamond Point	1,642	1,383,540	Goose Lake, West	3,818	821,486
Divide	32,627	5,055,077	Gossett		431,902
Dooley		480,134	Graben Coulee	6,971	2,835,589
Dry Creek		4,180,952	Grandview	10,880	199,592
Dry Creek, Middle		31,167	Grandview, East	469	78,603
Dry Creek, West		16,475	Gray Blanket	4,892	597,215
Dugout Creek	18,080	991,961	Grebe	2,507	118,787
Dugout Creek, South		57,400	Green Coulee		128,759
Dunkirk, North		19	Green Coulee, East	1,906	236,354
Dutch Henry		104,164	Gumbo Ridge		649,222
Dutch John Coulee	5,566	430,270	Gunsight	6,093	1,158,532
Dwyer	12,368	11,046,347	Gypsy Basin		525,121
Eagle	5,950	2,562,369	Hardscrabble Creek		170,566
East Glacier	1,823	63,104	Hawk Creek		13,277
Elk Basin	212,263	96,778,022	Hawk Haven		55,550
Elk Basin, Northwest	13,889	3,180,905	Hay Creek	221	1,842,203
Elm Coulee	6,547,450	212,922,429	Hell Coulee	2,285	85,285
Elm Coulee, Northeast	12,893,174	85,105,848	Hiawatha	3,628	1,851,125
Enid, North	12,941	1,479,273	Hibbard		226,494
Epworth	460	138,445	High Five	10,292	3,831,551
Fairview	27,352	10,953,875	Highview	1,084	152,230
Fairview, East		532,463	Highview, East		6,288
Fairview, West	4,778	658,270	Hit Parade	758	29,090
Fertile Prairie		807,540	Hodges Creek		19,093
Fiddler Creek		4,009	Homestead		303
Fishhook	8,091	1,636,648	Honker		117,078
Flat Coulee	7,815	6,027,988	Horse Creek	675	17,630
Flat Iron	1,179	24,241	Howard Coulee	3,089	382,050
Flat Lake	51,196	24,351,323	Injun Creek	365	147,486
Flat Lake, East	9,223	387,723	Intake II	3,395	1,113,896
Flat Lake, South		1,292,128	Ivanhoe	21,497	5,291,634
Flaxville		56,283	Jack Creek		1,310
Fort Gilbert	12,247	2,873,447	Jim Coulee	940	4,558,471
Four Buttes		42,391	Johnson Lake		574
Four Mile Creek		545,136	Katy Lake	39,184	650,910
Four Mile Creek, West	9,499	778,099	Katy Lake, North	21,269	7,582,119
Fox Creek	3,318	345,244	Keg Coulee	4,238	5,929,831
Fox Creek, North		75,398	Keg Coulee, North		451,912
Fox Creek, SW		8,515	Kelley	16	1,085,333
Fox Lake		54,432	Kevin, East Nisku Oil	35,280	1,198,319
Frannie		773,613	Kevin-Sunburst	109,083	86,525,670
Fred & George Creek	6,885	14,171,316	Kicking Horse		1,526
Frog Coulee		378,196	Kincheloe Ranch	3,236	950,181
Froid, South		459,379	Kippen Area, East		150
Gage		700,410	Kippen, East		150
Gage, Southwest		16,289	Krug Creek		15,288
Gas City	60,993	14,157,855	Laird Creek	1,059	654,596
Gettysburg		304	Lake Basin		473,639
Girard	1,569	761,326	Lakeside		487
Glendive	49,425	16,064,351	Lambert	47,824	1,264,747
Glendive, South		68,936	Lambert, North		36,552
Golden Dome		125,747	Lambert, South	15,776	1,038,434
Goose Lake	24,239	11,108,070	Lamesteer Creek		31,845

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Landslide Butte	7,572	1,027,902	Monarch	76,361	11,327,740
Landslide Butte, West	353	7,656	Mosser Dome	5,046	574,488
Lane	23,755	2,299,516	Musselshell		45,054
Lariat		3,599	Mustang	3,910	1,512,198
Laurel		1,017	Neiser Creek	1,898	781,033
Leary		705,809	Nielsen Coulee	12	310,297
Line Coulee		57,789	Ninemile		80,513
Lisk Creek		1,963	Nohly	40,899	9,454,452
Lisk Creek, South	3,808	92,081	Nohly, South		145,933
Little Badger		1,550	North Fork	80	706,288
Little Beaver	130,671	20,144,524	Olje		163,500
Little Beaver, East	94,249	9,772,485	Ollie		279,880
Little Crown Butte		21	Otis Creek	3,103	987,466
Little Phantom		58,500	Otis Creek, South	4,815	477,758
Little Wall Creek	6,589	4,089,877	Otter Creek		28,492
Little Wall Creek, South	3,674	1,649,561	Outlet		6,384
Lobo		260,135	Outlook	20,846	9,902,046
Lodge Grass		399,934	Outlook, South		693,151
Lone Butte	983	1,055,353	Outlook, Southwest		171,054
Lone Rider		5,903	Outlook, West	18,025	1,521,352
Lone Tree		33,022	Oxbow	2,765	1,030,254
Loneman Coulee		3,819	Oxbow II	2,322	825,407
Lonetree Creek	35,397	6,290,818	Paisley Road		217
Lonetree Creek, West		33,029	Palomino	26,881	4,226,541
Long Creek	140	118,460	Pasture		2,869
Long Creek, West	3,317	1,083,578	Pasture Creek		4,783
Lookout Butte	286,812	42,732,159	Pelican		191,494
Lookout Butte, East	5,187	114,494	Pennel	612,754	132,870,493
Lookout Butte, East, Unit	328,345	35,227,344	Pete Creek		23,343
Lost Creek	190	1,724	Phantom		43,585
Lowell	9,348	1,078,074	Pine	358,299	135,887,729
Lowell, South	1,411	309,987	Pine, East		19,349
Lustre	52,875	7,849,668	Pipeline		16,424
Lustre, North		190,767	Plentywood		22,830
Mackay Dome	31,303	553,394	Pole Creek		169,726
Malcolm Creek		11,450	Police Coulee		14
Mason Lake		1,028,239	Pondera	110,844	31,249,022
Mason Lake North		17,923	Pondera Coulee	2,537	203,373
McCabe		359,958	Poplar, East	65,079	48,557,756
McCabe, East	3,534	294,038	Poplar, Northwest	40,197	5,758,144
McCabe, South		6,599	Poplar, Southeast		162,546
McCabe, West		69,988	Prairie Dell		1,767
McCoy Creek	3,849	179,749	Prairie Elk		105,036
McDonald Creek		3,102	Prichard Creek		169,089
Meander		9,246	Pronghorn		490,237
Medicine Lake	8,616	4,509,172	Putnam	11,363	6,887,496
Medicine Lake, South		247,298	Rabbit Hills	40,002	4,144,901
Meystone	5,836	3,466,426	Rabbit Hills, East	7,338	19,860
Meystone, North	24	919,432	Rabbit Hills, SE	947	14,587
Midby		70,172	Rabbit Hills, South	7,613	423,701
Midfork	18,502	1,333,350	Ragged Point	606	3,821,061
Mineral Bench		186,656	Ragged Point, Southwest	1,768	747,798
Miners Coulee	5,562	611,138	Rainbow		167,273
Missouri Breaks		437,188	Rattle Snake Butte (Heath)		5,057
Mon Dak, West	69,325	14,919,172	Rattle Snake Creek (Heath)		4,185
Mona		169,804	Rattler Butte	1,894	2,080,627

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Rattler Butte (Heath)	688	14,152	Sioux Pass, South	791	411,435
Rattler Butte, South		15,403	Sioux Pass, West	2,023	644,499
Rattlesnake Butte	331	781,103	Smoke Creek		100,305
Rattlesnake Coulee	452	136,174	Snake Creek		146,846
Raymond	1,279	5,807,296	Snoose Coulee	248	10,003
Raymond, North		150,342	Snowden		1,938
Raymond, Northeast		120,687	Snyder	2,210	500,396
Reagan	37,302	11,324,150	Soap Creek	27,388	3,790,641
Red Bank	34,707	3,584,752	Soap Creek, East	5,747	344,892
Red Bank, South		387,759	South Fork	2,621	1,325,059
Red Creek	22,941	7,629,794	Spring Lake	1,711	2,018,525
Red Fox		380,137	Spring Lake, South		114,064
Red Water		144,137	Spring Lake, West		111,679
Red Water, East	47	420,932	Stampede		435,035
Redstone	2,162	528,724	Stampede, North		4,566
Refuge		312,284	Stensvad	12,701	10,704,595
Repeat	5,495	935,481	Studhorse		235,039
Reserve	2,586	2,341,831	Sumatra	24,850	47,781,148
Reserve II	483	235,707	Sumatra (Heath)	23,816	461,540
Reserve, South		107,929	Sumatra, East	1,529	55,369
Richey		2,030,660	Sumatra, East (Heath)	418	17,060
Richey, East		10,386	Sundown		40,626
Richey, Southwest		1,920,630	Sunny Hill		273,589
Richey, West		11,062	Sunny Hill, West		194,871
Ridgelawn	49,642	9,838,097	Target	2,418	1,957,617
Ridgelawn, North		514,382	Thirty Mile	16,868	190,368
Ringling		787	Three Buttes		832,858
Rip Rap Coulee	15,542	1,423,232	Tinder Box	1,469	184,897
River Bend		275,733	Tippy Buttes		126,246
Rocky Point	4,101	757,133	Tule Creek		8,572,053
Roscoe Dome		18,615	Tule Creek, East		2,056,293
Rosebud	525	627,924	Tule Creek, South	765	1,119,494
Rough Creek		3,599	Two Medicine Creek		10,249
Royals	3,814	415,644	Two Waters	4,404	498,253
Royals, South		3,082	Utopia	9,663	1,187,569
Rudyard	1,679	42,164	Vaux	20,470	6,536,579
Runaway		4,584	Vida		264,988
Rush Mountain	10,606	1,274,874	Viking		160
Salt Lake		1,339,374	Volt	16,785	5,138,540
Salt Lake, West		436,752	Wagon Box		32,412
Sand Creek		2,413,819	Wagon Trail		43,321
Saturn		42,805	Wakea	9,541	3,440,231
Scobey		3,916	Waterhole Creek	42,381	2,877,719
Second Creek		1,466,168	Weed Creek		674,496
Second Guess	833	46,648	Weldon		7,050,531
Shepherd		76,942	West Butte	332	352,062
Short Creek		8,950	West Fork		6,671
Shotgun Creek	17,420	1,539,645	Weygand	39,443	543,958
Shotgun Creek, North		100,054	Whitlash	31,379	6,861,439
Sidney	4,441	3,814,759	Whitlash, West	339	167,002
Sidney, East		650,201	Wibaux		23,580
Singletree		373,992	Willow Creek, North	1,734	494,865
Sioux Pass	52,761	6,956,683	Willow Ridge	576	83,773
Sioux Pass, East		89,267	Willow Ridge, South		3,735
Sioux Pass, Middle	7,770	2,020,877	Wills Creek, South	9,537	2,531,048
Sioux Pass, North	47,892	6,992,663	Windmill		31,943

<b>Field</b>	<b>Annual Oil Barrels</b>	<b>Cumulative Barrels</b>
Windy Ridge	170,264	4,629,598
Winnett Junction	3,596	1,233,838
Wolf Creek		1,979
Wolf Springs	4,256	5,036,829
Wolf Springs, South		930,653
Womans Pocket		3,526
Woodrow	8,772	1,662,055
Wrangler	5,290	936,644
Wrangler, North		225,104
Wright Creek	5,816	461,656
Yates	6,333	177,850
Yellowstone		39,405

<b>Field</b>	<b>Annual Oil Barrels</b>	<b>Cumulative Barrels</b>
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## 2024 Field Summary, Reported Gas Fields

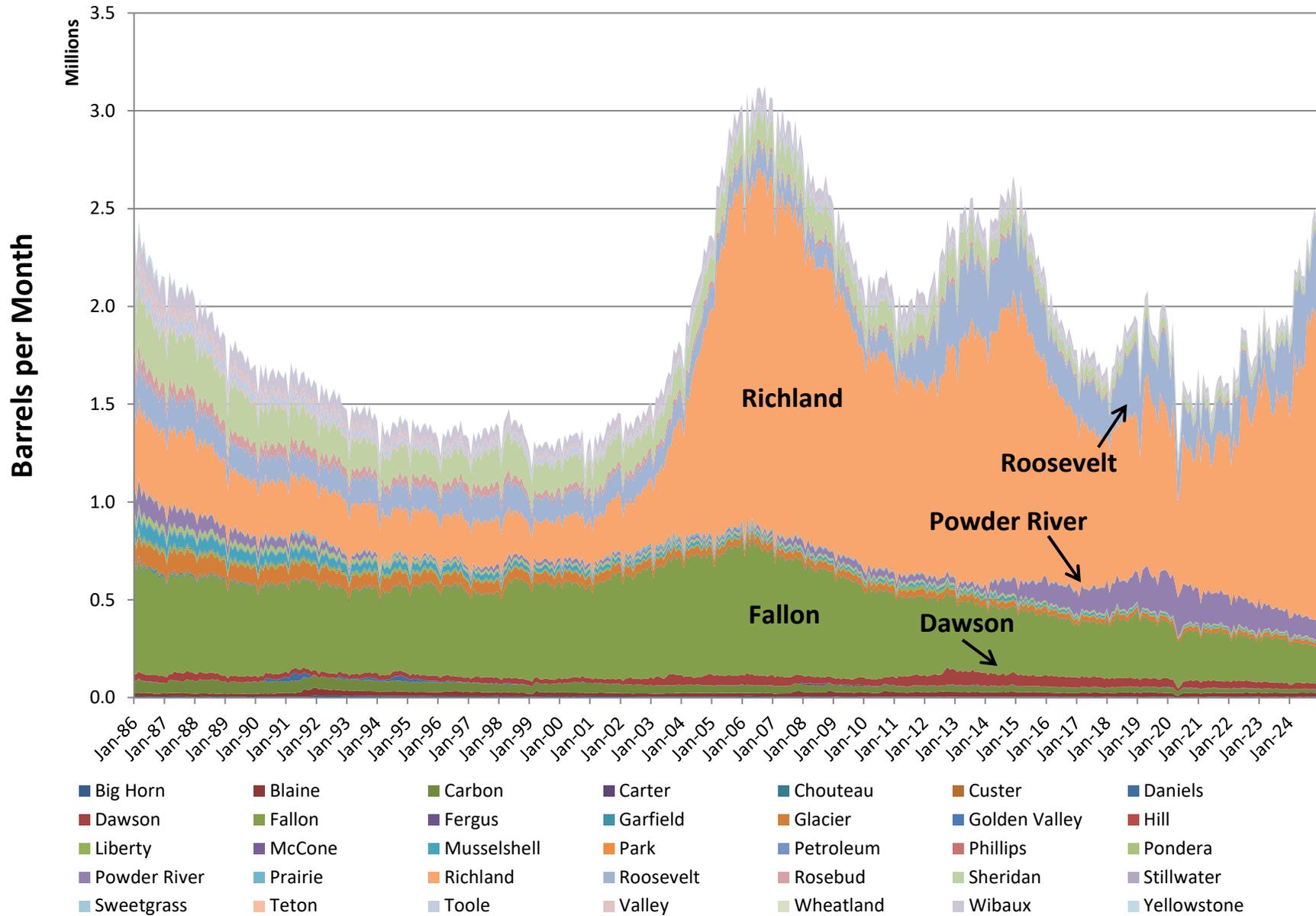
Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	5,111	Haystack Butte, West	16,936	Timber Creek	1
Alma, North	10	Keith Area	10,948	Trail Creek	8,876
Amanda	152,833	Keith, East	151,987	Utopia	9,600
Arch Apex	45,852	Kevin Southwest	87,058	West Butte	5,820
Ashfield	441,620	Kevin Sunburst (Dakota)	1,384	West Butte Shallow Gas	1,352
Badlands	63,025	Kevin Sunburst-Bow Island	20,046	Whitewater	985,403
Battle Creek	517,930	Kevin, East Bow Island Gas	6,757	Whitewater, East	82,746
Battle Creek, South	1,141	Kevin, East Gas	10,571	Whitlash	131,638
Battle Creek, Southeast	456	Kevin, East Nisku Oil	79,483	Whitlash, West	821
Bear's Den	5,947	Kevin-Sunburst	197,396	Williams	3,086
Big Coulee	36,657	Kevin-Sunburst Nisku Gas	27,213	Willow Ridge	10,739
Big Rock	55,337	Kicking Horse	20,206	Willow Ridge, South	26,268
Bills Coulee	2,524	Laird Creek	3,438	Willow Ridge, West	2,733
Black Butte	10,029	Lake Francis	5,157		
Black Coulee	41,118	Ledger	8,920		
Black Jack	27,804	Leroy	45,474		
Blackfoot	15,771	Little Creek	8,488		
Bowdoin	3,868,065	Little Rock	39,559		
Bowes	125,940	Lohman Area	958		
Bradley	3,177	Loring	617,239		
Brown's Coulee	9,933	Loring, East	273,082		
Brown's Coulee, East	32,683	Loring, West	31,614		
Bullwacker	386,474	Middle Butte	13,578		
Canadian Coulee, North	694	Miners Coulee	10,752		
Cedar Creek	3,810,515	Mt. Lilly	10,547		
Chinook, East	8,133	O'Briens Coulee	34,431		
Chip Creek	2,818	Old Shelby	181,033		
Coal Mine Coulee	4,174	Phantom, West	2,777		
Cut Bank	768,539	Pine Gas	166,499		
Devon	7,137	Plevna, South	2,913		
Devon, East	16,956	Police Coulee	10,504		
Devon, South Unit	1,364	Potter	1,686		
Dry Creek	72,339	Prairie Dell	238,585		
Dry Creek (Shallow Gas)	10,197	Prairie Dell, West	15,617		
Dry Creek, Middle	8,699	Prichard Creek	1		
Dry Creek, West	6,796	Red Rock	191,094		
Dunkirk	4,227	Rocky Boy Area	88,252		
Dunkirk, North	18,566	Rudyard	17,810		
Dutch John Coulee	94,288	Sage Creek	17,051		
Eagle Spring	1,002	Sawtooth Mountain	417,480		
Ethridge	25,364	Sears Coulee	6,361		
Ethridge, North	2,750	Shelby, East	5,967		
Ethridge, West	623	Sherard	15,777		
Fitzpatrick Lake	21,568	Sherard, Area	273,888		
Flat Coulee	3,725	Snoose Coulee	16,280		
Fred & George Creek	6,264	Snow Coulee	137		
Fresno	70,366	St. Joe Road	179,808		
Galata	1,242	Strawberry Creek Area	8,054		
Gas Light	5,411	Swanson Creek	104,000		
Gold Butte	6,985	Three Mile	12,984		
Golden Dome	9,733	Tiber	2,337		
Grandview	47,456	Tiber, East	2,773		
Haystack Butte	17,140	Tiger Ridge	2,274,949		

## 2024 County Drilling And Production Statistics

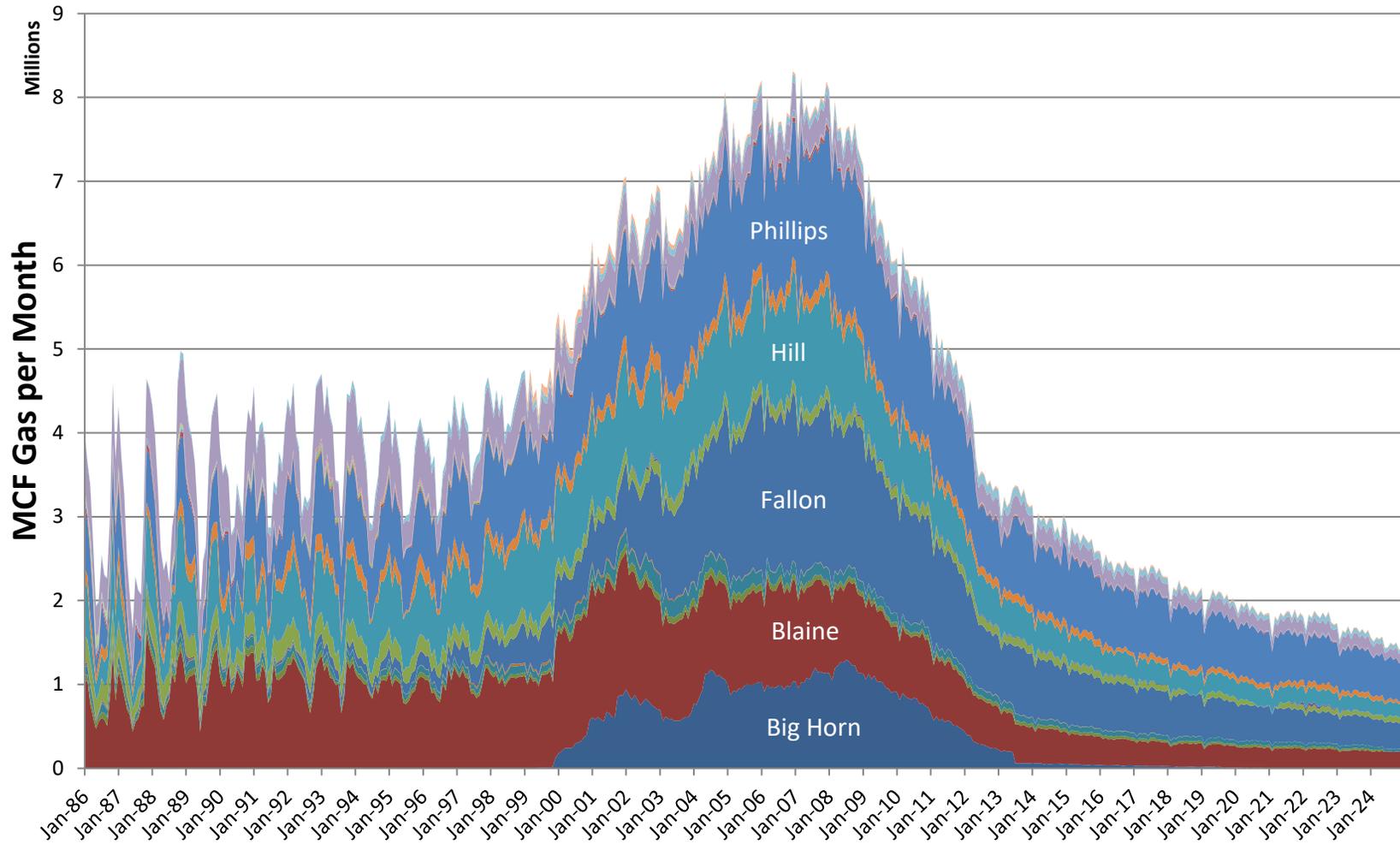
County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	40,237	0	0	0	0	0	0	0
Blaine	250,177	734	2,406,570	0	0	0	0	0
Carbon	228,039	879,805	107,764	0	0	0	0	0
Carter	5,495	0	0	0	0	0	0	0
Chouteau	0	0	399,036	0	0	0	0	0
Daniels	2,297	0	0	0	0	0	0	0
Dawson	346,988	242,705	0	0	0	0	0	0
Fallon	2,405,653	622,592	3,868,361	0	0	0	0	0
Fergus	0	0	6,896	0	0	0	0	0
Garfield	3,240	167	0	0	0	0	0	0
Glacier	226,591	51,515	715,506	0	0	0	0	0
Golden Valley	0	0	16,279	0	0	0	0	0
Hill	1,679	44	2,003,999	0	1	0	0	0
Liberty	53,377	20,909	514,270	0	0	0	0	0
McCone	279	0	0	1	0	0	0	0
Musselshell	65,918	13	0	0	0	0	0	0
Petroleum	14,384	0	0	0	0	0	0	0
Phillips	0	0	5,789,593	0	0	0	0	0
Pondera	79,689	0	17,163	0	0	0	0	0
Powder River	1,215,270	6,371	0	0	0	0	0	0
Prairie	25,368	5,403	0	0	0	0	0	0
Richland	16,238,573	20,700,597	307	32	0	0	0	2
Roosevelt	4,299,758	5,958,206	0	12	0	0	0	0
Rosebud	91,793	2,516	7,294	0	0	0	0	0
Sheridan	447,254	203,216	0	0	0	0	0	0
Stillwater	29,425	0	20,378	0	0	0	0	0
Teton	47,920	0	2,524	0	0	0	0	0
Toole	188,087	96,616	1,458,291	0	1	0	0	0
Valley	71,377	10,662	614,176	3	0	0	0	0
Wibaux	277,402	82,184	116,977	0	0	0	0	0
Yellowstone	9,302	83	0	0	0	0	0	0
<b>Total:</b>	<b>26,665,572</b>	<b>28,884,338</b>	<b>18,065,384</b>	<b>48</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>2</b>

The volume of oil shown in this report includes condensate or reported natural gas liquids.  
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

# Monthly Oil Production by County



# Monthly Non-Associated Gas Production by County



- |              |              |                |                 |            |           |
|--------------|--------------|----------------|-----------------|------------|-----------|
| ■ Big Horn   | ■ Blaine     | ■ Carbon       | ■ Carter        | ■ Chouteau | ■ Custer  |
| ■ Fallon     | ■ Fergus     | ■ Glacier      | ■ Golden Valley | ■ Hill     | ■ Liberty |
| ■ Phillips   | ■ Pondera    | ■ Powder River | ■ Prairie       | ■ Richland | ■ Rosebud |
| ■ Stillwater | ■ Sweetgrass | ■ Teton        | ■ Toole         | ■ Valley   | ■ Wibaux  |

## 2024 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
<b>041 Hill</b>											
Hereford Resources, LLC	S2SW 27-34N-9E	Darwin #1	23550	GAS	Wildcat Hill	Souris River Formation	12/11/24	5480	0	2750	0
<b>055 McCone</b>											
Great Plains Energy, Inc.	NESW 1-21N-47E	Duck Creek 1-1	21209	OIL	Wildcat McCone		01/05/24	10000	0	0	60
<b>083 Richland</b>											
Kraken Operating, LLC	SWSW 33-25N-59E	Marvin 2-11-14-23 1H	23407	OIL	Wildcat Richland	Bakken	02/22/24	27905	1151	742	1892
Kraken Operating, LLC	SESW 33-25N-59E	Marvin 2-11-14-23 2H	23408	OIL	Wildcat Richland	Bakken	02/21/24	27790	1401	924	2518
Kraken Operating, LLC	SESW 33-25N-59E	Marvin 2-11-14-23 3H	23409	OIL	Wildcat Richland	Bakken	02/21/24	27830	1102	715	2100
Kraken Operating, LLC	SESW 33-25N-59E	Marvin 2-11-14-23 4H	23410	OIL	Wildcat Richland	Bakken	02/21/24	27962	998	651	1971
True Oil LLC	NENW 3-25N-58E	Anvick 11-3 3-10 B1H	23430	OIL	Wildcat Richland	Bakken	01/09/24	20930	651	437	1321
True Oil LLC	NENW 3-25N-58E	Anvick 31-3 3-10 B3H	23431	OIL	Wildcat Richland	Bakken	01/21/24	20444	421	284	787
True Oil LLC	NENW 3-25N-58E	Anvick 41-3 3-10 B4H	23432	OIL	Wildcat Richland	Bakken	01/13/24	21134	522	468	997
True Oil LLC	NENW 3-25N-58E	Anvick SWD 1	23448	SWD	Wildcat Richland	Dakota	01/19/24	5945	0	0	0
Kraken Operating, LLC	SESW 9-25N-58E	Kennedy 16-21 1H	23449	OIL	Wildcat Richland	Bakken	02/01/24	20745	1410	1041	4065
Kraken Operating, LLC	SESW 9-25N-58E	Kennedy 16-21 2H	23450	OIL	Wildcat Richland	Bakken	02/05/24	20690	1137	850	3324
Kraken Operating, LLC	SESW 9-25N-58E	Kennedy 16-21 3H	23451	OIL	Wildcat Richland	Bakken	01/31/24	20835	1211	907	4505
Kraken Operating, LLC	SWSW 10-25N-58E	Kennedy 16-21 4H	23452	OIL	Wildcat Richland	Bakken	03/05/24	20890	1285	823	3433
Kraken Operating, LLC	SWSW 10-25N-58E	Verrene 15-22 2H	23453	OIL	Wildcat Richland	Bakken	03/06/24	20795	1150	858	3309
Kraken Operating, LLC	SWSW 10-25N-58E	Verrene 15-22 3H	23454	OIL	Wildcat Richland	Bakken	03/05/24	20865	1181	877	2929
Hydra Services LLC	SWSW 10-25N-58E	Mike 10-1H SWD	23455	SWD	Wildcat Richland	Dakota	03/01/24	6506	0	0	0
Kraken Operating, LLC	NWNE 18-25N-58E	Piano Man 7-6-31 1H	23459	OIL	Wildcat Richland	Bakken	04/27/24	26525	427	391	3926
Kraken Operating, LLC	NWNE 18-25N-58E	Piano Man 7-6-31 2H	23460	OIL	Wildcat Richland	Bakken	04/26/24	26340	682	577	3894
Kraken Operating, LLC	NWNE 18-25N-58E	Piano Man 7-6-31 3H	23461	OIL	Wildcat Richland	Bakken	04/25/24	26313	415	350	3462
Kraken Operating, LLC	NWNE 18-25N-58E	Piano Man 7-6-31 4H	23462	OIL	Wildcat Richland	Bakken	04/25/24	26470	610	446	3062
Kraken Operating, LLC	SESW 17-26N-59E	Meldahl LW 20-29-32 1H	23463	OIL	Wildcat Richland	Bakken	07/10/24	25415	1317	659	2066
Kraken Operating, LLC	SESW 17-26N-59E	Meldahl 20-29-32 2H	23464	OIL	Wildcat Richland	Bakken	07/08/24	25385	1102	768	2143
Kraken Operating, LLC	SESW 17-26N-59E	Meldahl 20-29-32 3H	23465	OIL	Wildcat Richland	Bakken	07/08/24	25620	1118	768	2120
Kraken Operating, LLC	NENW 25-26N-58E	Shirley 24-13-12 2H	23466	OIL	Wildcat Richland	Bakken	05/06/24	26250	811	460	2044
Kraken Operating, LLC	NENW 25-26N-58E	Shirley 24-13-12 3H	23467	OIL	Wildcat Richland	Bakken	05/06/24	26420	894	474	2463
Kraken Operating, LLC	SESW 18-26N-59E	Storvik LW 18-7-6 1H	23468	OIL	Wildcat Richland	Bakken	08/15/24	26260	822	490	1509
Kraken Operating, LLC	SESW 18-26N-59E	Storvik 18-7-6 3H	23469	OIL	Wildcat Richland	Bakken	08/15/24	26162	600	339	1129
Kraken Operating, LLC	SESW 18-26N-59E	Storvik 18-7-6 4H	23470	OIL	Wildcat Richland	Bakken	08/15/24	26500	746	422	1138
Kraken Operating, LLC	SESW 18-26N-59E	Johnson LW19-30-31 1H	23471	OIL	Wildcat Richland	Bakken	08/06/24	25619	1159	713	2219
Kraken Operating, LLC	SESW 18-26N-59E	Johnson 19-30-31 2H	23472	OIL	Wildcat Richland	Bakken	08/05/24	25479	948	576	2098
Kraken Operating, LLC	SESW 18-26N-59E	Johnson 19-30-31 3H	23473	OIL	Wildcat Richland	Bakken	08/05/24	25650	1068	650	2246
MorningStar Operating LLC	SWSW 21-25N-53E	Ed & Paul 17-20 XE 1H	23474	OIL	Wildcat Richland	Bakken	08/01/24	17898	1260	209	1088
MorningStar Operating LLC	NWNW 19-25N-54E	Flik 12-13 XE 1H	23475	OIL	Wildcat Richland	Bakken	08/08/24	20005	1095	261	990
White Rock Oil & Gas, LLC	SESW 12-23N-56E	Nevins 24X-12	23476	OIL	Wildcat Richland	Bakken	10/02/24	21150	1477	672	413
White Rock Oil & Gas, LLC	NENE 28-22N-59E	Prewitt 41X-28	23477	OIL	Wildcat Richland	Bakken	10/26/24	26015	563	294	1665

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
<b>085 Roosevelt</b>												
Prima Exploration, Inc.	SWSW 36-27N-59E	Bullion 13-1 2H	22027	OIL	Wildcat Roosevelt	Bakken	11/01/24	25522	1637	2249	6118	
Prima Exploration, Inc.	SWSW 36-27N-59E	Bullion 13-1 1H	22028	OIL	Wildcat Roosevelt	Bakken	11/01/24	26308	1891	1999	8535	
Kraken Operating, LLC	SWSE 24-28N-58E	Virginia 25-36 1H	22043	OIL	Wildcat Roosevelt	Bakken	04/08/24	20782	1425	966	2052	
Kraken Operating, LLC	SWSE 24-28N-58E	Virginia 25-36 2H	22044	OIL	Wildcat Roosevelt	Bakken	04/08/24	20650	1239	846	2058	
Kraken Operating, LLC	SWSE 24-28N-58E	Virginia 25-36 3H	22045	OIL	Wildcat Roosevelt	Bakken	04/08/24	20488	1131	777	2061	
Kraken Operating, LLC	SWSE 24-28N-58E	Virginia 25-36 4H	22046	OIL	Wildcat Roosevelt	Bakken	04/08/24	20583	1545	1115	3670	
Kraken Operating, LLC	SWSE 24-28N-58E	Virginia LE 25-36 11H	22047	OIL	Wildcat Roosevelt	Bakken	04/08/24	20620	1112	764	2008	
Kraken Operating, LLC	NWNE 9-27N-57E	Felix 9-16-21-28 4H	22048	OIL	Wildcat Roosevelt	Bakken	10/08/24	30293	1082	855	1780	
Kraken Operating, LLC	NWNE 9-27N-57E	Felix 9-16-21-28 5H	22049	OIL	Wildcat Roosevelt	Bakken	10/08/24	30302	1123	896	2144	
Kraken Operating, LLC	NWNE 9-27N-57E	Lucero 4-33-28 1H	22050	OIL	Wildcat Roosevelt	Bakken	10/09/24	26115	711	577	1541	
Kraken Operating, LLC	NWNE 9-27N-57E	Lucero 4-33-28 2H	22051	OIL	Wildcat Roosevelt	Bakken	10/08/24	25900	1110	870	1886	
Phoenix Operating LLC	NENW 21-30N-59E	Scadden 21 3H	22070	OIL	Wildcat Roosevelt	Bakken	12/01/24	19554	232	168	1510	
<b>101 Toole</b>												
Wavetech Helium, Inc.	NW 34-34N-1W	Big Rose 1-34	24287	GAS	Wildcat Toole	Duperow	11/19/24	4650	0	0	0	
<b>105 Valley</b>												
Texakoma Exploration & Production LLC	NENW 36-31N-43E	Texakoma Lustre 2-36	21585	OIL	Lustre	Ratcliffe	11/03/24	5542	2	0	20	
Texakoma Exploration & Production LLC	NWSE 34-31N-44E	Texakoma Lustre 3-34	21586	OIL	Lustre	Ratcliffe	12/09/24	5950	0	0	0	
Hell Creek Crude LLC	NWNW 21-30N-45E	Reddig 11-21	21587	OIL	Wildcat Valley, E	Charles C	08/26/24	7443	10	0	100	

\* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

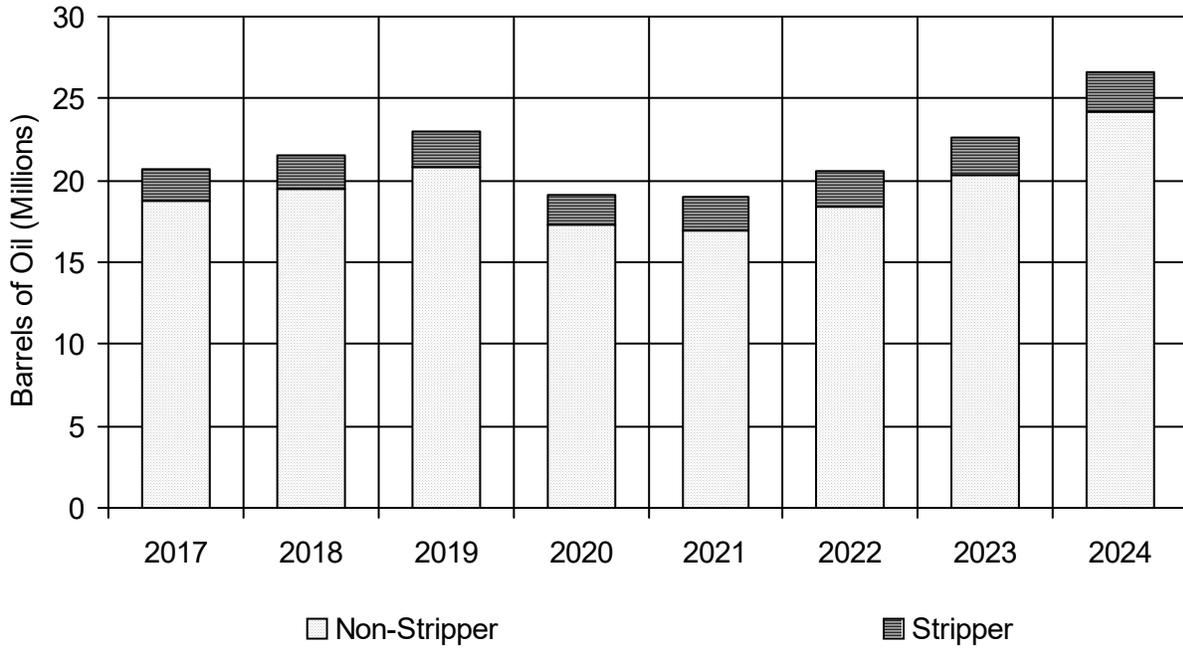
\*\* OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 11/17/2025

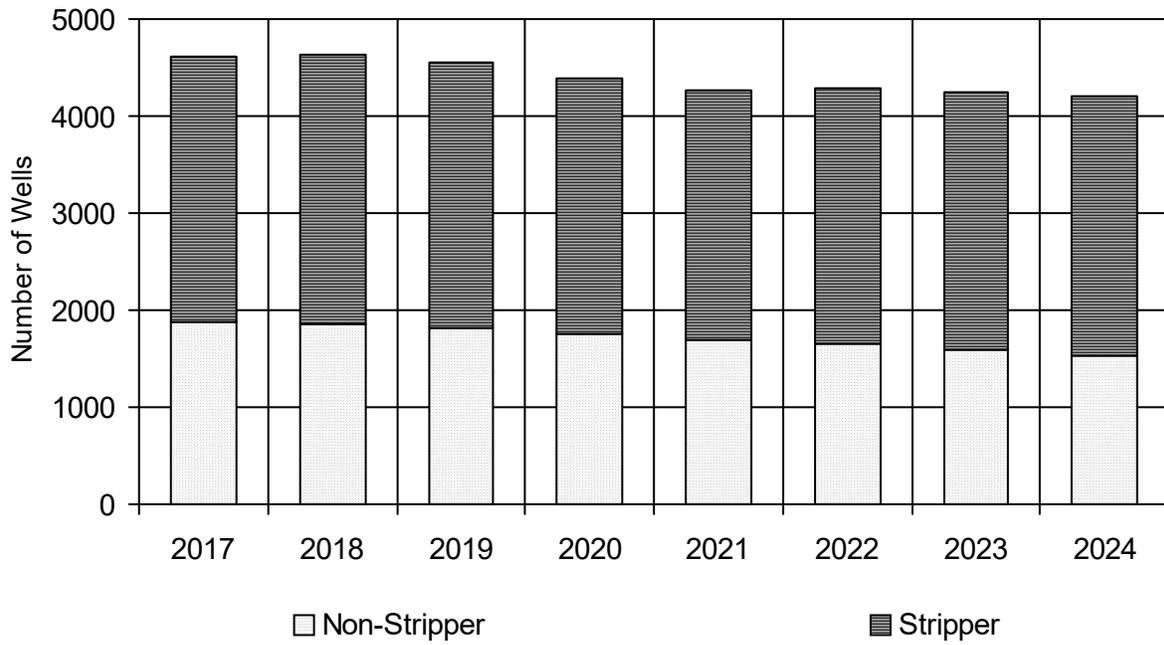
# 2024 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

## Oil Production

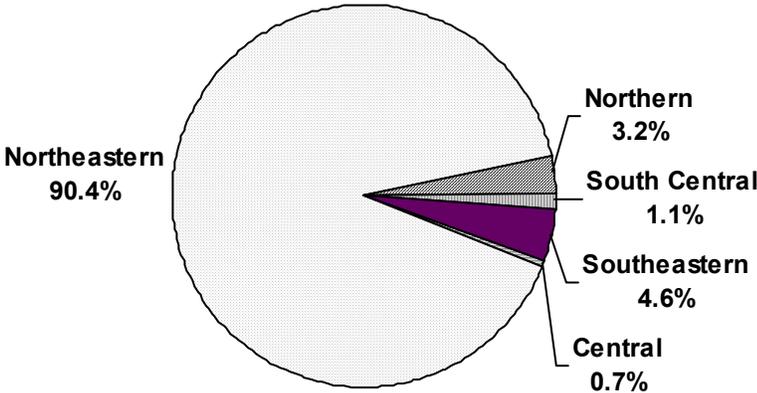


## Number Of Producing Wells

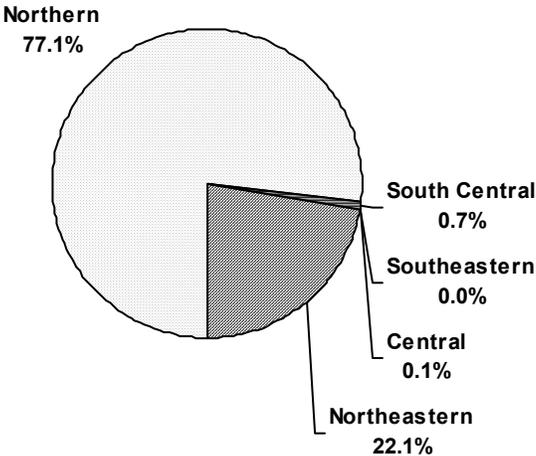


# 2024 Production By Area

## Oil Production



## Gas Production



## 2024 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Ace High</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,686</b>
				Statewide.	
<b>Agawam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>79</b>
				Statewide.	
<b>Alkali Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,229</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>31,682</b>
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
<b>Alma</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>225,216</b>
Spike Zone, Blackleaf Fm.	1	0	5,111	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
2024	Production:	0	5,111		
<b>Alma, North</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>29,087</b>
Second White Specks	1	0	10	Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
2024	Production:	0	10		
<b>Amanda</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>8,458,990</b>
Bow Island	9	0	9,764	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04, 136-09, 84-10).	
Sunburst	4	0	20,838		
Swift	6	0	37,711		
Bow Island, Dakota	1	0	3,668		
Dakota, Burwash, Swift	1	0	19,977		
Swift, Sunburst	8	0	59,632		
Burwash, Swift	1	0	1,243		
2024	Production:	0	152,833		
<b>Andes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,175</b>
				Statewide.	
<b>Antelope</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>223,521</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>85,253</b>
				Statewide.	
<b>Antelope Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>44,989</b>
				Statewide.	
<b>Antelope, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,484</b>
				Statewide.	
<b>Anvil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,810,078</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,867,425</b>
Nisku	1	13,146	8,267	320-acre spacing units for Red River B and C with one well per zone located no closer than 660' to spacing unit boundary; commingling approved (Order 75-85).	
2024	Production:	13,146	8,267		
<b>Anvil, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>915,641</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>529,311</b>
Mission Canyon	5	32,732	8,856	160-acre spacing units for production of oil from the Madison Group (Order 147-06). Exception location (Order 445-06). Additional wells (Orders 208 & 209-10).	
2024	Production:	32,732	8,856		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Arch Apex</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>6,248,803</b>
Bow Island	30	0	44,877	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).	
Sunburst	1	0	6		
Bow Island, Kootenai, Swift	1	0	969		
	2024	Production:	0	45,852	
<b>Ash Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>868,169</b>
				Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).	
<b>Ashfield</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>39,701,897</b>
Bowdoin	11	0	24,643	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).	
Niobrara	2	0	4,381		
Phillips	116	0	295,742		
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	4,301		
Niobrara, Greenhorn, Phillips	1	0	299		
Greenhorn-Phillips	5	0	4,989		
Bowdoin, Phillips	38	0	86,492		
Phillips, Niobrara	11	0	18,019		
Bowdoin, Phillips, Niobrara	3	0	2,754		
	2024	Production:	0	441,620	
<b>Ator Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>56,730</b>
Red River	1	784	275	<b>Post-1986 Gas Production (MCF):</b> <b>14,128</b> Single spacing unit comprised of W/2 NE/4 and E/2 NW/4 35N-55E-36 for production of oil from Red River Formation (Order 73-96).	
	2024	Production:	784		
<b>Autumn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,546</b>
				Statewide.	
<b>Badlands</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>7,515,815</b>
Eagle	13	0	58,580	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).	
Virgelle Sandstone	1	0	4,445		
	2024	Production:	0		
<b>Bainville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,541,904</b>
Mission Canyon	1	6,058	0	<b>Post-1986 Gas Production (MCF):</b> <b>1,157,818</b> 320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21: W/2SW, 28: W/2NW, 29: E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).	
Ratcliffe	4	24,256	6,326		
	2024	Production:	30,314		
<b>Bainville (Ratcliffe/Mission Canyon)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>130,879</b>
				<b>Post-1986 Gas Production (MCF):</b> <b>87,229</b> Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).	
<b>Bainville II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,253,685</b>
Bakken	2	19,990	16,211	<b>Post-1986 Gas Production (MCF):</b> <b>1,617,095</b> 320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).	
Nisku	1	1,318	2,544		
Red River	1	2,183	31		
	2024	Production:	23,491		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bainville, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,844,743</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,337,653</b>
Mission Canyon	1	3,726	0	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00).			
Ratcliffe	6	15,522	8,500				
Nisku	5	11,582	8,866				
Winnipegosis	2	16,182	8,852				
Red River	8	48,241	28,318				
Ratcliffe, Mission Canyon	1	772	0				
	2024	Production:	96,025	54,536			
<b>Bainville, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>838,851</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>461,840</b>
Mission Canyon	1	1,093	1,645	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Ratcliffe	1	2,012	17				
Nisku	1	9,103	3,619				
Red River	1	4,902	8,354				
	2024	Production:	17,110	13,635			
<b>Bannatyne</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>572,996</b>		
Swift	16	3,580	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison	6	1,136	0				
	2024	Production:	4,716	0			
<b>Bascom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,830</b>		
				Field rules vacated.			
<b>Battle Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>68,776,772</b>
Eagle	133	0	480,678	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Niobrara	4	0	11,066				
Eagle, Claggett	2	0	4,961				
Eagle, Niobrara	3	0	21,225				
	2024	Production:	0	517,930			
<b>Battle Creek, South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>94,139</b>
Eagle	1	0	1,141	Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders).			
	2024	Production:	0				
<b>Battle Creek, South, Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>233,125</b>		
Sawtooth	2	4,349	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).			
	2024	Production:	4,349				
<b>Battle Creek, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,044</b>
Eagle	1	0	456				
	2024	Production:	0				
<b>Beanblossom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>766,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>76,860</b>
Lower Tyler	1	1,099	167	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
	2024	Production:	1,099				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bear's Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>825,862</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>292,198</b>
Bow Island	1	0	1,055	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	10	727	4,892				
Madison	1	3	0				
	2024	Production:	730	5,947			
<b>Belfry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,245</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,760</b>
				Statewide.			
<b>Bell Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>153,674,319</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,240</b>
Muddy	92	1,209,454	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90).			
	2024	Production:	1,209,454	0			
<b>Bell Creek, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,262,948</b>
				160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
<b>Benrud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>289,695</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,992</b>
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).			
<b>Benrud, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,079,604</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>123,714</b>
Nisku	1	3,252	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).			
	2024	Production:	3,252	0			
<b>Benrud, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,019,598</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,551</b>
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).			
<b>Berthelote</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>82,976</b>		
Sunburst	2	238	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).			
	2024	Production:	238	0			
<b>Big Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>8,128,285</b>
Lakota	1	0	1,662	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86). Big Coulee Gas Unit (Order 209-07).			
Cat Creek, Third	2	0	1,994				
Morrison	1	0	1,905				
Lakota, Morrison	6	0	31,096				
	2024	Production:	0	36,657			
<b>Big Gully</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>190,415</b>		
				Statewide.			
<b>Big Gully, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,155</b>		
				Statewide.			
<b>Big Muddy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,488,218</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>241,838</b>
				One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' to boundary of the four N/2-S/2 spacing units (Order 4-75).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Big Rock</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,764</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,997,511</b>
Colorado Shale	5	0	4,233	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).			
Blackleaf	22	0	36,238				
Bow Island	6	0	14,866				
2024 Production:		0	55,337				
<b>Big Wall</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,928,416</b>		
Amsden	2	377	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.			
Tyler	5	6,079	0				
2024 Production:		6,456	0				
<b>Big Wall, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,218</b>	Statewide.	
<b>Bills Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,158</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>589,493</b>
Sunburst	1	0	2,524	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).			
2024 Production:		0	2,524				
<b>Black Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,005,785</b>
Eagle	1	0	10,029	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).			
2024 Production:		0	10,029				
<b>Black Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>7,229,396</b>
Eagle	9	0	41,118	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.			
2024 Production:		0	41,118				
<b>Black Diamond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>747,539</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>271,788</b>
Red River	1	1,646	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe and Mission Canyon (Orders 32-89, 154-00).			
2024 Production:		1,646	0				
<b>Black Jack</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,145,746</b>
Blackleaf	1	0	401	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation (Order 4-74).			
Sunburst	8	0	24,463				
Blackleaf, Swift	1	0	516				
Swift, Sunburst	1	0	2,424				
2024 Production:		0	27,804				
<b>Blackfoot</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,882,390</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,658,570</b>
Dakota	6	0	14,114	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).			
Bow Island, Dakota	2	0	1,601				
Cut Bank, Madison	5	1,396	0				
Sunburst, Dakota	1	0	56				
2024 Production:		1,396	15,771				
<b>Blackfoot, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>810</b>	Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Blackleaf Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,922</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,054,082</b>
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).			
<b>Bloomfield</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,958,602</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,978,625</b>
Dawson Bay	1	3,841	0	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).			
Red River	4	66,461	111,171				
Dawson Bay, Interlake	1	4,027	0				
	2024	Production:	74,329	111,171			
<b>Bloomfield, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,550,309</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,434,128</b>
Red River	7	103,456	75,712	Statewide for production from the Red River Formation plus individual designated spacing units for horizontal wells.			
	2024	Production:	103,456	75,712			
<b>Blue Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>162,251</b>	Statewide.	
<b>Blue Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>227,622</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>13,484</b>
				Statewide.			
<b>Border</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,537,676</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>145,862</b>
Cut Bank	4	1,336	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Sunburst	1	0	1,423				
	2024	Production:	1,336	1,423			
<b>Boulder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>156,754</b>	Statewide.	
<b>Bowdoin</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>250,047,873</b>
Bowdoin	91	0	378,918	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche Fms. (Order 266-03). Numerous spacing orders for non-unit tracts.			
Niobrara	1	0	1,594				
Phillips	36	0	199,843				
Bowdoin, Phillips, Mowry, B. Fourche	2	0	17,383				
Bowdoin, B. Fourche, Plps, Mwry, Niob.	7	0	49,206				
Mowry, B. Fourche, Phillips, Niob.	2	0	5,503				
Niobrara, Belle Fourche	1	0	4,995				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	126				
Niobrara, Bowdoin, Belle Fourche	14	0	84,206				
Greenhorn-Phillips	1	0	5,699				
Bowdoin, Phillips	26	0	153,729				
Phillips, Belle Fourche	1	0	4,536				
Bowdoin, Phillips, Belle Fourche	42	0	271,812				
Niobrara, Phillips, Belle Fourche	31	0	209,712				
Phillips, Niobrara	6	0	32,321				
Bowdoin, Niobrara	3	0	8,400				
Niobrara, Bowdoin, Phillips, B Fourche	250	0	1,694,603				
Bowdoin, Phillips, Niobrara	126	0	745,479				
	2024	Production:	0	3,868,065			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bowes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,019,526</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>11,597,015</b>
Eagle	41	0	125,261	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Bowes Member	2	15,262	20				
Sawtooth	35	118,355	659				
2024 Production:		133,617	125,940				
<b>Box Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>245,847</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>55,900</b>
				Statewide.			
<b>Bradley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>283,375</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>128,978</b>
Bow Island	1	0	2,672	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	1	356	505				
2024 Production:		356	3,177				
<b>Bradshaw</b>				Spacing waived within Bradshaw Federal Unit; 200' setback from exterior boundaries.			
<b>Brady</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>313,037</b>		
Sunburst	2	134	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
Morrison	7	382	0				
2024 Production:		516	0				
<b>Bredette</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>232,121</b>		
				Field rules vacated.			
<b>Bredette, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>488,554</b>		
				Field rules vacated.			
<b>Breed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,680,452</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>179,586</b>
Tyler	7	8,972	1,049	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
2024 Production:		8,972	1,049				
<b>Broadview</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>337,212</b>
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).			
<b>Brorson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,039,214</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,275,787</b>
Madison	2	6,968	5,310	One well per 160-acre spacing unit, wells no closer than 660' to spacing unit boundaries for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).			
Mission Canyon	1	2,164	0				
Red River	1	9,776	7,370				
Stonewall	1	2,187	2,750				
Mission Canyon, Bakken	1	3,068	4,161				
2024 Production:		24,163	19,591				
<b>Brorson, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,733,272</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>853,987</b>
Mission Canyon	1	1,960	0	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' to spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Mission Canyon, Bakken	2	5,922	5,071				
Ratcliffe, Mission Canyon	1	2,152	0				
2024 Production:		10,034	5,071				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Brown's Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,255,342</b>	
Eagle	4	0	9,933	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.		
2024 Production:		0	9,933			
<b>Brown's Coulee, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>3,622,787</b>	
Eagle	9	0	32,683	Statewide.		
2024 Production:		0	32,683			
<b>Brush Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,088,067</b>	<b>Post-1986 Gas Production (MCF):</b>
Gunton	3	12,325	8,667	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).		
Red River	3	20,664	20,219			
2024 Production:		32,989	28,886			
<b>Buffalo Flat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>603</b>	<b>Post-1986 Gas Production (MCF):</b>
				Statewide.		
<b>Buffalo Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,267</b>	<b>Post-1986 Gas Production (MCF):</b>
				Statewide.		
<b>Bullwacker</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>37,714,873</b>	
Eagle	72	0	316,878	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.		
Judith River	3	0	1,323			
Eagle, Virgelle	1	0	6,812			
Judith River, Eagle	6	0	28,572			
Eagle, Telegraph Creek	1	0	32,889			
2024 Production:		0	386,474			
<b>Burget</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>163,386</b>	<b>Post-1986 Gas Production (MCF):</b>
Nisku	1	117	133	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).		
2024 Production:		117	133			
<b>Burget, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>773,835</b>	<b>Post-1986 Gas Production (MCF):</b>
Nisku	1	9,939	4,968	Statewide.		
2024 Production:		9,939	4,968			
<b>Burns Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>269,005</b>	
				Statewide.		
<b>Burns Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>94,550</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	584	0	Statewide.		
2024 Production:		584	0			
<b>Butcher Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>579</b>	
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).		
<b>Bynum</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,971</b>	
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Cabaret Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>462,275</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,069</b>
				Statewide.			
<b>Cabin Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>125,035,644</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,693,073</b>
Charles	4	87,169	284	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62).			
Madison	6	24,082	6,589	Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician			
Mission Canyon	4	65,197	5,353	(Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).			
Siluro-Ordovician	71	370,967	120,392				
Red River	4	24,817	13,783				
Stony Mountain	1	4,858	3,173				
	2024	Production:	577,090	149,574			
<b>Cadmus</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,173</b>		
				Statewide.			
<b>Camp Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>339,876</b>
				Statewide.			
<b>Canadian Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,919</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,524</b>
				320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).			
<b>Canadian Coulee, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>100,373</b>
Claggett Shale	1	0	694	640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).			
	2024	Production:	0	694			
<b>Canal</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,813,695</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>987,526</b>
Mission Canyon	1	6,323	610	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre			
Ratcliffe	1	1,932	0	Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85).			
Duperow	1	9,211	1,682	Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).			
	2024	Production:	17,466	2,292			
<b>Cannon Ball</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,779</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>23,686</b>
				Statewide.			
<b>Carlyle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>330,289</b>		
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).			
<b>Cat Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>24,584,170</b>		
Cat Creek, Second	1	46	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate			
Ellis	9	3,932	0	producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1,			
Morrison	3	2,296	0	T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three			
Amsden	1	981	0	Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7).			
Cat Creek 1 & 2	22	8,864	0	Waterflood modified (Order 29-74).			
Morrison, Second Cat Creek	1	75	0				
	2024	Production:	16,194	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Cattails</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,655,712</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,003,876</b>
Ratcliffe	4	18,317	1,108	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).			
	2024	Production:	18,317	1,108			
<b>Cattails, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>442,953</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>269,001</b>
Madison	1	1,906	0	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).			
Ratcliffe	1	3,234	0				
	2024	Production:	5,140	0			
<b>Cedar Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,719</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>289,533,109</b>
Eagle	906	1,719	3,675,389	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.			
Judith River	10	0	95,674				
Judith River, Eagle	6	0	39,452				
	2024	Production:	1,719	3,810,515			
<b>Chain Lakes</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>170,579</b>
				Statewide.			
<b>Charlie Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,345,035</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>490,618</b>
Bakken	1	889	1,465	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).			
Dawson Bay	1	175	816				
	2024	Production:	1,064	2,281			
<b>Charlie Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,502,416</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>855,542</b>
Red River	1	13,562	17,414	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10: NW (Order 38-00).			
Red River, Nisku	1	0	305				
	2024	Production:	13,562	17,719			
<b>Charlie Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,894</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>77,794</b>
				Single Red River spacing unit (Order 37-82).			
<b>Chelsea Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>154,396</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>19,585</b>
				Statewide.			
<b>Cherry Patch</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>67,987</b>
Eagle	1	0	1,955	Statewide plus designated spacing units for production from Eagle Fm.			
	2024	Production:	0	1,955			
<b>Cherry Patch, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,149,280</b>
<b>Cherry Patch, Southwest</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,198,625</b>
<b>Chinook, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>886,429</b>
Eagle	3	0	8,133	Statewide.			
	2024	Production:	0	8,133			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Chip Creek</b>				<b>Post-1986 Gas Production (MCF): 105,470</b>	
Eagle	3	0	2,818	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).	
2024 Production:		0	2,818		
<b>Clark's Fork</b>				<b>Cumulative Oil Production (Bbls): 106,012</b>	<b>Post-1986 Gas Production (MCF): 754,997</b>
Greybull	1	0	0	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).	
2024 Production:		0	0		
<b>Clark's Fork, North</b>				<b>Cumulative Oil Production (Bbls): 1,024,608</b>	
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.	
<b>Clark's Fork, South</b>				<b>Cumulative Oil Production (Bbls): 105,374</b>	<b>Post-1986 Gas Production (MCF): 39,892</b>
Lakota	1	9	0	160-acre spacing for Frontier and deeper horizons; location no closer than 330' to quarter section line or 1,320' to any other well (Order 21-69).	
2024 Production:		9	0		
<b>Clear Lake</b>				<b>Cumulative Oil Production (Bbls): 5,218,409</b>	<b>Post-1986 Gas Production (MCF): 1,936,100</b>
Mission Canyon	2	3,568	2,778	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).	
Nisku	2	2,934	540		
Red River	1	14,476	9,909		
2024 Production:		20,978	13,227		
<b>Clear Lake, South</b>				<b>Cumulative Oil Production (Bbls): 601,298</b>	<b>Post-1986 Gas Production (MCF): 293,272</b>
Red River	1	8,800	8,122	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).	
2024 Production:		8,800	8,122		
<b>Coal Coulee</b>				<b>Post-1986 Gas Production (MCF): 696,934</b>	
				One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).	
<b>Coal Creek</b>				<b>Post-1986 Gas Production (MCF): 1,897,025</b>	
				Delineation for production of gas from coals within the Fort Union Fm. With 80-acre spacing units, 220' setback from boundaries (Orders 278-03, 152-05). Enlargement (Orders 174-08, 322-08, 133-10).	
<b>Coal Mine Coulee</b>				<b>Post-1986 Gas Production (MCF): 621,030</b>	
Eagle	2	0	4,174	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).	
2024 Production:		0	4,174		
<b>Coalridge</b>				<b>Cumulative Oil Production (Bbls): 68,131</b>	<b>Post-1986 Gas Production (MCF): 87</b>
Red River	1	1,414	0	Statewide.	
2024 Production:		1,414	0		
<b>Colored Canyon</b>				<b>Cumulative Oil Production (Bbls): 1,329,902</b>	<b>Post-1986 Gas Production (MCF): 454,942</b>
				Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Comertown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,677,629</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>863,172</b>
Ratcliffe	3	7,274	3,048	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).			
Lodgepole	1	204	92				
Nisku	1	80	48				
Red River	3	17,815	8,018				
	2024	Production:	25,373	11,206			
<b>Comertown, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>638,515</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>201,821</b>
Red River	1	3,151	2,023	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2024	Production:	3,151				
<b>Conrad, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>171,284</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>109,966</b>
Sunburst	2	483	0	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
	2024	Production:	483				
<b>Corner Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,483</b>	Statewide.	
<b>Cottonwood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,049,677</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>321,571</b>
Mission Canyon	1	1,347	1,996	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).			
Ratcliffe	4	17,446	0				
	2024	Production:	18,793				
<b>Cottonwood, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>190,848</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>59,934</b>
				Statewide.			
<b>Cow Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>127,813</b>	80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	
<b>Cow Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,858,513</b>	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).	
Kibbey	4	89	0				
	2024	Production:	89	0			
<b>Crane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,305,813</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,501,670</b>
Ratcliffe	1	5,101	0	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow	1	2,794	113				
Duperow, Mission Canyon	1	6,140	69				
	2024	Production:	14,035				
<b>Crocker Springs, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,476</b>	Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
<b>Crooked Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,999</b>	Statewide.	
<b>Culbertson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>175,652</b>	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Cupton</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,460,860</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>486,920</b>
Red River	4	23,227	3,328	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).			
	2024	Production:	23,227	3,328			
<b>Cut Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>175,232,866</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,586,746</b>
Blackleaf	4	0	5,892	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).			
Bow Island	20	0	57,108				
Cut Bank	461	105,443	528,020				
Dakota	1	0	3,556				
Kootenai	3	0	11,578				
Lander	4	0	7,024				
Moulton	10	7,444	69,192				
Sunburst	11	604	5,952				
Ellis	1	12	0				
Madison	41	50,063	0				
Bow Island, Dakota	4	0	18,777				
Bow Island, Blackleaf	1	0	4,344				
Cut Bank, Bow Island	6	0	10,985				
Cut Bank, Madison	1	1,503	0				
Bow Island, Sunburst, Cut Bank	11	0	26,568				
Bow Island, Moulton, Sunburst	1	0	3,787				
Moulton, Sunburst	1	265	0				
Cut Bank, Sunburst	6	418	15,756				
	2024	Production:	165,752	768,539			
<b>CX</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>118,723,081</b>
Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).							
<b>Dagmar</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>862,230</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>351,762</b>
Statewide.							
<b>Dagmar, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>55,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,808</b>
Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.							
<b>Deadman's Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,528</b>		
Statewide.							
<b>Dean Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,597</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>704,623</b>
Statewide.							
<b>Deer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,735,507</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,319,918</b>
Charles	2	6,091	1,547	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
Charles C	2	9,625	514				
Red River	1	7,747	4,390				
	2024	Production:	23,463	6,451			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Delphia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>380,211</b>
				Statewide.	
<b>Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>176,125</b>
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).	
<b>Devil's Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>143,476</b>
				10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).	
<b>Devil's Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,796</b>
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).	
<b>Devon</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,853,830</b>
Bow Island	18	0	7,137	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).	
2024 Production:		0	7,137		
<b>Devon, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,510,376</b>
Bow Island	9	0	16,563	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).	
Spike Zone, Blackleaf Fm.	1	0	393		
2024 Production:		0	16,956		
<b>Devon, South</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>9,249</b>
				Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).	
<b>Devon, South Unit</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>602,094</b>
Bow Island	4	0	1,364	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
2024 Production:		0	1,364		
<b>Diamond Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,383,540</b>
Mission Canyon	1	1,642	610	<b>Post-1986 Gas Production (MCF):</b>	<b>714,642</b>
2024 Production:		1,642	610	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
<b>Dietz</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>4,834,014</b>
				80-acre spacing units aligned at operator's discretion with one well per coal seam within the Fort Union Formation, 220' setback from spacing unit boundaries, commingling authorized (Order 277-05).	
<b>Dietz, South</b>					
				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006).	
<b>Divide</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,055,077</b>
Mission Canyon	2	311	754	<b>Post-1986 Gas Production (MCF):</b>	<b>1,711,124</b>
Ratcliffe	4	11,385	3,605	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).	
Red River	6	18,953	12,806		
Ratcliffe, Mission Canyon	2	1,978	206		
2024 Production:		32,627	17,371		
<b>Dooley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>480,134</b>
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dry Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,180,952</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,339,878</b>
Eagle	1	0	3,468	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).			
Frontier	12	0	56,954				
Judith River	2	0	3,711				
Virgelle Sandstone	1	0	6,653				
Lakota	1	0	218				
Judith River, Eagle	2	0	1,335				
2024 Production:		0	72,339				
<b>Dry Creek (Shallow Gas)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,180</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,797,820</b>
Judith River, Claggett, Eagle, Virgelle	1	0	10,197	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
2024 Production:		0	10,197				
<b>Dry Creek, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,167</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,088,864</b>
Frontier	2	0	5,134	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Virgelle Sandstone	1	0	3,565				
2024 Production:		0	8,699				
<b>Dry Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,475</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,772,980</b>
Frontier	1	0	6,796	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).			
2024 Production:		0	6,796				
<b>Dry Fork</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>539,000</b>
				One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).			
<b>Dugout Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>991,961</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,187,845</b>
Red River	1	18,080	31,321	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
2024 Production:		18,080	31,321				
<b>Dugout Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>57,400</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>131,419</b>
				Statewide.			
<b>Dunkirk</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,247,639</b>
Dakota	5	0	4,227	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
2024 Production:		0	4,227				
<b>Dunkirk, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,996,213</b>
Bow Island	24	0	15,730	One well per governmental section per Bow Island zone or horizon, 990' setback (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with 660' setbacks, 1320' from any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	339				
Swift	2	0	2,497				
2024 Production:		0	18,566				
<b>Dunmore</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>575,577</b>
<b>Dutch Henry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,164</b>	Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dutch John Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>430,270</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,628,274</b>
Sunburst	7	5,566	94,288	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
2024 Production:		5,566	94,288				
<b>Dwyer</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,046,347</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,320,652</b>
Ratcliffe	1	6,582	2,212	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, 32N-58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03). Remove 32N-59E-17 from field delineation (Order 45-09).			
Nisku	1	1,081	0				
Red River	1	4,705	0				
2024 Production:		12,368	2,212				
<b>Eagle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,562,369</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>968,091</b>
Madison	2	2,478	14	Statewide.			
Mission Canyon	1	1,421	0				
Ratcliffe, Mission Canyon	1	2,051	0				
2024 Production:		5,950	14				
<b>Eagle Spring</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>39</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>345,990</b>
Bow Island	2	0	853	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).			
Bow Island, Sunburst	1	0	149				
2024 Production:		0	1,002				
<b>East Glacier</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>63,104</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>15,708</b>
Cone Calcareous Member	1	1,823	1,100	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).			
2024 Production:		1,823	1,100				
<b>Elk Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>96,778,022</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,494,574</b>
Frontier	6	1,860	3,897	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).			
Madison	14	58,676	41,920				
Embar, Tensleep	25	151,727	820,835				
2024 Production:		212,263	866,652				
<b>Elk Basin, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,180,905</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,114,162</b>
Frontier	1	919	4,784	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Madison	2	12,970	8,369				
2024 Production:		13,889	13,153				
<b>Elm Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>212,922,429</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>249,880,536</b>
Bakken	855	6,547,450	9,974,804	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
2024 Production:		6,547,450	9,974,804				
<b>Elm Coulee, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>85,105,848</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>94,276,584</b>
Bakken	396	12,846,827	16,032,328	Non-delineated area with individual spacing orders for production from the Bakken Formation.			
Three Forks	13	46,347	89,660				
2024 Production:		12,893,174	16,121,988				
<b>Enid, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,479,273</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,791,639</b>
Red River	3	12,941	37,458	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
2024 Production:		12,941	37,458				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Epworth</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>138,445</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>58,287</b>
Bakken	1	460	1,221	Statewide.			
	2024	Production:	460	1,221			
<b>Ethridge</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,631,277</b>
Bow Island	1	0	2,157	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
Swift	8	0	23,207				
	2024	Production:	0	25,364			
<b>Ethridge, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>485,935</b>
Bow Island	4	0	2,750	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
	2024	Production:	0	2,750			
<b>Fairview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,953,875</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,302,491</b>
Mission Canyon	1	138	0	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	1	2,943	0				
Red River	2	24,234	4,548				
Ratcliffe, Mission Canyon	1	37	21				
	2024	Production:	27,352	4,569			
<b>Fairview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>532,463</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>186,283</b>
				320-acre designated Red River spacing units (Order 76-81).			
<b>Fairview, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>658,270</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>249,800</b>
Madison	1	715	0	Statewide.			
Ratcliffe	2	4,063	0				
	2024	Production:	4,778	0			
<b>Fertile Prairie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>807,540</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>75,495</b>
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			
<b>Fiddler Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,009</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,928</b>
				Statewide.			
<b>Fishhook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,636,648</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>447,995</b>
Red River	1	8,091	8,916	Statewide.			
	2024	Production:	8,091	8,916			
<b>Fitzpatrick Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>257</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,364,287</b>
Bow Island	9	0	19,951	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	1,617				
	2024	Production:	0	21,568			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Flat Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,027,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,275,772</b>
Bow Island	1	0	1,130	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Swift	11	7,815	64				
Bow Island, Dakota	1	0	2,531				
	2024	Production:	7,815	3,725			
<b>Flat Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>67,282</b>
Spike Zone, Blackleaf Fm.	1	0	3,419	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
	2024	Production:	0				
<b>Flat Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>24,351,323</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,176,360</b>
Ratcliffe	7	22,696	4,546	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Bakken	11	20,579	1,019				
Nisku	3	6,826	2,506				
Red River, Nisku	1	1,095	0				
	2024	Production:	51,196				
<b>Flat Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>387,723</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>79,379</b>
Madison	1	9,223	4,614	Single 160-acre Madison spacing unit (Order 103-84).			
	2024	Production:	9,223				
<b>Flat Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,292,128</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,374</b>
				160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
<b>Flaxville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>56,283</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,414</b>
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
<b>Forks Ranch</b>							
				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006).			
<b>Fort Conrad</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>767,128</b>
				640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
<b>Fort Gilbert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,873,447</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>712,860</b>
Madison	2	3,794	2,310	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Red River	1	7,300	235				
Ratcliffe, Mission Canyon	1	1,153	1,554				
	2024	Production:	12,247	4,099			
<b>Four Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,391</b>		
				Single spacing unit for production from McGowan (Order 15-98).			
<b>Four Mile Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>545,136</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>90,401</b>
				320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).			
<b>Four Mile Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>778,099</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>380,188</b>
Red River	1	9,499	3,369	Statewide.			
	2024	Production:	9,499				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Fourmile East</b>				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).			
<b>Fox Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>345,244</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>147,475</b>
Red River	1	3,318	268	Statewide.			
	2024	Production:	3,318	268			
<b>Fox Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>75,398</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,813</b>
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).			
<b>Fox Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>54,432</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>116,665</b>
				Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).			
<b>Frannie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>773,613</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>107</b>
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).			
<b>Fred &amp; George Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,171,316</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>936,397</b>
Bow Island	3	0	6,105	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst	16	6,395	159				
Swift, Sunburst	1	490	0				
	2024	Production:	6,885	6,264			
<b>Fresno</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,876,761</b>
Eagle	6	0	19,946	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).			
Niobrara	18	0	50,420				
	2024	Production:	0	70,366			
<b>Frog Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>378,196</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>509,446</b>
				320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).			
<b>Froid, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>459,379</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>144,549</b>
				Statewide.			
<b>Gage</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>700,410</b>		
				40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).			
<b>Galata</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,664,795</b>
Bow Island	2	0	1,242	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).			
	2024	Production:	0	1,242			
<b>Gas City</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,157,855</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,481,261</b>
Siluro-Ordovician	16	55,932	32,453	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).			
Red River	1	5,061	273				
	2024	Production:	60,993	32,726			
<b>Gas Light</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,659,725</b>
Eagle	13	0	5,411	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).			
	2024	Production:	0	5,411			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Gettysburg</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>304</b>	
				Statewide.		
<b>Gildford, North</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>32,253</b>
				320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).		
<b>Girard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>761,326</b>	<b>Post-1986 Gas Production (MCF):</b>
Bakken	2	1,569	1,551	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).		
	2024	Production:	1,569	1,551		
<b>Glendive</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,064,351</b>	<b>Post-1986 Gas Production (MCF):</b>
Siluro-Ordovician	4	32,749	168	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).		
Red River	3	16,676	11,712			
	2024	Production:	49,425	11,880		
<b>Glendive, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>68,936</b>	
				Statewide.		
<b>Gold Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,350</b>	<b>Post-1986 Gas Production (MCF):</b>
Bow Island	1	0	2,870	640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).		
Dakota	1	1	0			
Sunburst, Dakota	2	438	4,115			
	2024	Production:	439	6,985		
<b>Golden Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>125,747</b>	<b>Post-1986 Gas Production (MCF):</b>
Eagle	1	0	3,867	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).		
Frontier	3	0	1,337			
Greybull	2	0	4,529			
	2024	Production:	0	9,733		
<b>Goose Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,108,070</b>	<b>Post-1986 Gas Production (MCF):</b>
Ratcliffe	5	13,913	2,503	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).		
Red River	1	10,326	1,680			
	2024	Production:	24,239	4,183		
<b>Goose Lake Red River</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>110,222</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	3,782	1,703	Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).		
	2024	Production:	3,782	1,703		
<b>Goose Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,522</b>	
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).		
<b>Goose Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>821,486</b>	<b>Post-1986 Gas Production (MCF):</b>
Red River	1	3,818	1,718	Statewide, plus single Red River spacing unit (Order 100-98).		
	2024	Production:	3,818	1,718		
<b>Gossett</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>431,902</b>	<b>Post-1986 Gas Production (MCF):</b>
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Graben Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,835,589</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>37,891</b>
Cut Bank	23	4,078	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	4	1,379	0				
Cut Bank, Madison	4	1,514	0				
	2024	Production:	6,971	0			
<b>Grandview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>199,592</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,123,335</b>
Bow Island	10	0	37,887	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).			
Sunburst	2	5,337	0				
Sawtooth	1	0	4,245				
Swift, Sunburst	1	5,543	5,324				
	2024	Production:	10,880	47,456			
<b>Grandview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>78,603</b>		
Swift	2	469	0	Statewide.			
	2024	Production:	469				
<b>Gray Blanket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>597,215</b>		
Tensleep	2	4,892	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2024	Production:	4,892				
<b>Grebe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>118,787</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,376</b>
Tyler	1	2,507	0	Tyler secondary recovery unit approved (Order 5-75).			
	2024	Production:	2,507				
<b>Green Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>128,759</b>		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			
<b>Green Coulee, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>236,354</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>45,438</b>
Ratcliffe	1	1,906	1,143	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2024	Production:	1,906				
<b>Gumbo Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>649,222</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>503</b>
				Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
<b>Gunsight</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,158,532</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>340,586</b>
Madison	1	1,206	810	Statewide.			
Ratcliffe	1	4,887	2,453				
	2024	Production:	6,093				
<b>Gypsy Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>525,121</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>83,093</b>
				Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
<b>Hammond</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>379,096</b>
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Hardpan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,767,303</b>
				Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
<b>Hardscrabble Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>170,566</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>64,031</b>
				Statewide.			
<b>Havre</b>				Single spacing unit for production of gas from Eagle (Order 48-82).			
<b>Hawk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,277</b>		
				Statewide.			
<b>Hawk Haven</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>55,550</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,356</b>
				Single 320-acre Madison spacing unit (Order 101-94).			
<b>Hay Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,842,203</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>436,640</b>
Stonewall, Interlake	1	221	165	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
	2024	Production:	221	165			
<b>Haystack Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>884,256</b>
Bow Island	11	0	17,140	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2024	Production:	0	17,140			
<b>Haystack Butte, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,271,802</b>
Bow Island	10	0	16,936	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2024	Production:	0	16,936			
<b>Hell Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>85,285</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,179</b>
Ratcliffe	1	2,285	0	Statewide.			
	2024	Production:	2,285	0			
<b>Hellers Peak</b>				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).			
<b>Hiawatha</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,851,125</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>15,132</b>
Tyler	2	3,628	0	Statewide.			
	2024	Production:	3,628	0			
<b>Hibbard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>226,494</b>		
				Statewide.			
<b>High Five</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,831,551</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>209,809</b>
Stensvad	2	705	679	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
Tyler	3	9,587	788				
	2024	Production:	10,292	1,467			
<b>Highline</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>86,965</b>
				Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Highview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>152,230</b>
Sawtooth	1	280	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).	
Madison	2	484	0		
Nisku	1	320	0		
2024 Production:		1,084	0		
<b>Hodges Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,093</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>10,912</b>
				Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).	
<b>Homestead</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>303</b>
				Stastewide.	
<b>Honker</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>117,078</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>17,351</b>
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).	
<b>Horse Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,630</b>
Swift	1	675	0	Statewide.	
2024 Production:		675	0		
<b>Howard Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>382,050</b>
Tyler	1	2,216	0	Statewide.	
Piper, Amsden	1	873	0		
2024 Production:		3,089	0		
<b>Ingomar</b>					
<b>Injun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>147,486</b>
Stensvad	2	365	0	Statewide.	
2024 Production:		365	0		
<b>Intake II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,113,896</b>
Mission Canyon	1	3,395	1,265	<b>Post-1986 Gas Production (MCF):</b>	<b>382,843</b>
2024 Production:		3,395	1,265	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).	
<b>Ivanhoe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,291,634</b>
Cat Creek, Second	1	468	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).	
Morrison	1	1,685	0		
Amsden	1	1,385	0		
Tyler	3	17,959	0		
2024 Production:		21,497	0		
<b>Jack Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,310</b>
				Statewide.	
<b>Jim Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,558,471</b>
Tyler	1	940	0	<b>Post-1986 Gas Production (MCF):</b>	<b>34,599</b>
2024 Production:		940	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Johnson Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>574</b>
				Single 640-acre spacing unit (37N-56E-17) for production from the Bakken Formation.	
<b>Katy Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>650,910</b>
Red River	2	39,184	22,828	<b>Post-1986 Gas Production (MCF):</b>	<b>787,131</b>
	2024	Production:	39,184	Statewide.	
<b>Katy Lake, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,582,119</b>
Madison	3	6,250	72	<b>Post-1986 Gas Production (MCF):</b>	<b>2,978,971</b>
Mission Canyon	1	10,226	13,831	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).	
Ratcliffe	1	4,793	2,345		
	2024	Production:	21,269		
<b>Keg Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,929,831</b>
Tyler	2	1,592	0	<b>Post-1986 Gas Production (MCF):</b>	<b>361</b>
Lower Tyler	1	2,646	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).	
	2024	Production:	4,238		
<b>Keg Coulee, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>451,912</b>
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).	
<b>Keith Area</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>992,107</b>
Second White Specks	2	0	5,166	Statewide.	
Sawtooth	2	0	5,782		
	2024	Production:	0		
<b>Keith, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>12,516,821</b>
Niobrara	1	0	1,299	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).	
Second White Specks	7	0	22,397		
Bow Island	15	0	89,999		
Sawtooth	3	0	38,292		
	2024	Production:	0		
<b>Kelley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,085,333</b>
Tyler	1	16	0	<b>Post-1986 Gas Production (MCF):</b>	<b>3,326</b>
	2024	Production:	16	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).	
<b>Kevin Area</b>				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>415</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,078,782</b>
Bow Island	1	0	2,378	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	8	0	16,172				
Sunburst	6	0	8,672				
Swift	3	0	4,712				
Bow Island, Dakota, Sunburst	3	0	20,796				
Bow Island, Sunburst, Swift	1	0	3,638				
Bow Island, Dakota	3	0	9,959				
Bow Island, Sunburst	3	0	8,580				
Bow Island, Swift	1	0	4,337				
Sunburst, Dakota	2	0	7,814				
2024 Production:		0	87,058				
<b>Kevin Sunburst (Dakota)</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>465,426</b>
Dakota	1	0	1,384	Single spacing unit for gas production from Dakota (Order 45-90).			
2024 Production:		0	1,384				
<b>Kevin Sunburst-Bow Island</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,779,461</b>
Bow Island	9	0	20,046	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).			
2024 Production:		0	20,046				
<b>Kevin, East Bow Island Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>472,180</b>
Bow Island	6	0	6,757	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).			
2024 Production:		0	6,757				
<b>Kevin, East Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>838,564</b>
Bow Island	1	0	2,773	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Sunburst	2	0	6,490				
Bow Island, Sunburst, Swift	1	0	1,308				
2024 Production:		0	10,571				
<b>Kevin, East Nisku Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,198,319</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,079,460</b>
Nisku	17	35,280	79,483	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
2024 Production:		35,280	79,483				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin-Sunburst</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>86,525,670</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,762,199</b>
Bow Island	29	0	24,600	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Burwash	7	905	0				
Sunburst	102	12,499	34,207				
Ellis	35	2,888	5,620				
Swift	49	16,373	16,542				
Bowes Member	1	0	2,574				
Sawtooth	1	88	0				
Madison	528	75,970	42,068				
Bakken	1	360	0				
Bow Island, Dakota, Sunburst	2	0	6,213				
Bow Island, Sunburst, Swift	7	0	11,177				
Bow Island, Dakota	3	0	6,980				
Bow Island, Sunburst	7	0	12,936				
Bow Island, Swift	8	0	10,090				
Bow Island, Dakota, Kootenai, Sunburst	2	0	4,949				
Dakota, Kootenai	1	0	2,823				
Madison, Swift	1	0	4,290				
Sunburst, Dakota	1	0	1,070				
Swift, Sunburst	7	0	11,257				
2024 Production:		109,083	197,396				
<b>Kevin-Sunburst Nisku Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,259,644</b>
Nisku	2	0	27,213	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
2024 Production:		0	27,213				
<b>Kicking Horse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,526</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,194,257</b>
Bow Island	9	0	19,118	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	2	0	1,088				
2024 Production:		0	20,206				
<b>Kincheloe Ranch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>950,181</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>129,006</b>
Tyler	3	3,236	0	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
2024 Production:		3,236	0				
<b>Kinyon Coulee South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,121</b>
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
<b>Kippen Area, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>97,760</b>
				Statewide.			
<b>Krug Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,288</b>		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
<b>Laird Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>654,596</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>220,417</b>
Swift	8	1,057	3,438	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
Sunburst, Dakota	1	2	0				
2024 Production:		1,059	3,438				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lake Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>473,639</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,399,448</b>
				160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
<b>Lake Basin, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>42,154</b>
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
<b>Lake Francis</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,112,396</b>
Bow Island	24	0	5,157	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
	2024	Production:	0	5,157			
<b>Lakeside</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>487</b>		
				Statewide.			
<b>Lambert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,264,747</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>717,253</b>
Red River	2	47,824	6,411	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
	2024	Production:	47,824	6,411			
<b>Lambert, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>36,552</b>		
				Statewide.			
<b>Lambert, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,038,434</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>266,416</b>
Red River	2	15,776	5,062	Single Red River Formation Spacing Unit (Order 75-96).			
	2024	Production:	15,776	5,062			
<b>Lamesteer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,845</b>		
				Single Red River spacing unit (Order 101-84).			
<b>Landslide Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,027,902</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>972,830</b>
Madison	9	7,120	0	Statewide.			
Sun River Dolomite	1	452	0				
	2024	Production:	7,572	0			
<b>Lane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,299,516</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,557,516</b>
Red River	3	21,119	31,280	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
Stonewall, Red River	1	2,636	7,417				
	2024	Production:	23,755	38,697			
<b>Laredo</b>							
				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
<b>Lariat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				Single Red River Fm. Spacing unit.			
<b>Laurel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,017</b>		
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Leary</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>705,809</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>112,211</b>
				40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).			
<b>Ledger</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>292</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,284,191</b>
Bow Island	10	0	8,920	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).			
	2024	Production:	0	8,920			
<b>Leroy</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>7,892,787</b>
Eagle	11	0	41,227	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).			
Judith River, Eagle	1	0	4,247				
	2024	Production:	0	45,474			
<b>Line Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>57,789</b>		
				Statewide.			
<b>Liscom Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,352,044</b>
				Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).			
<b>Lisk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,963</b>		
				Statewide.			
<b>Lisk Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,081</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>106,126</b>
Red River	1	3,808	7,555	Statewide.			
	2024	Production:	3,808	7,555			
<b>Little Basin</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>465,325</b>
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86).			
<b>Little Beaver</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>20,144,524</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>808,568</b>
Siluro-Ordovician	32	130,671	8,410	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2024	Production:	130,671	8,410			
<b>Little Beaver, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,772,485</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,473,822</b>
Mission Canyon	3	22,912	346	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).			
Siluro-Ordovician	16	58,748	10,626				
Red River	4	12,589	2,757				
	2024	Production:	94,249	13,729			
<b>Little Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,910,664</b>
Eagle	2	0	4,574	Statewide.			
Virgelle Sandstone	2	0	3,914				
	2024	Production:	0	8,488			
<b>Little Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>58,500</b>		
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).			

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Little Rock</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,940,323</b>
Blackleaf	2	0	3,512	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).	
Bow Island	1	0	2,493		
Lander	5	0	2,883		
Bow Island, Blackleaf	8	0	30,671		
	2024	Production:	0	39,559	
<b>Little Wall Creek</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>4,089,877</b>
Tyler	2	3,570	0	<b>Post-1986 Gas Production (MCF):</b>	
Tyler, Stensvad	1	3,019	0		
	2024	Production:	6,589	0	<b>219,463</b>
<b>Little Wall Creek, South</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>1,649,561</b>
Tyler	3	3,674	0	<b>Post-1986 Gas Production (MCF):</b>	
	2024	Production:	3,674		
				<b>110,657</b>	
<b>Lobo</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>260,135</b>
				<b>Post-1986 Gas Production (MCF):</b>	
				<b>182,091</b>	
<b>Lodge Grass</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>399,934</b>
				Statewide.	
<b>Lohman</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,445,236</b>
				640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).	
<b>Lohman Area</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,346,643</b>
Niobrara	1	0	958	Statewide.	
	2024	Production:	0		
<b>Lone Butte</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>1,055,353</b>
Red River	1	983	1,532	<b>Post-1986 Gas Production (MCF):</b>	
	2024	Production:	983		
				<b>502,171</b>	
<b>Lone Rider</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>5,903</b>
				Statewide.	
<b>Loneman Coulee</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>3,819</b>
				20-acre spacing units for the production of oil from the Madison and Sawtooth Formations; 330' setback from spacing unit boundaries (Order 54-09).	
<b>Lonetree Creek</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>6,290,818</b>
Madison	1	6,548	0	<b>Post-1986 Gas Production (MCF):</b>	
Interlake	1	1,059	0		
Red River	1	8,820	3,457		
Red River, Interlake	2	18,970	9,088		
	2024	Production:	35,397	12,545	<b>2,309,064</b>
<b>Lonetree Creek, West</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>33,029</b>
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Long Creek</b>				<b>Cumulative Oil Production (Bbls): 118,460</b>
Charles C	1	140	0	Statewide.
2024 Production:		140	0	
<b>Long Creek, West</b>				<b>Cumulative Oil Production (Bbls): 1,083,578 Post-1986 Gas Production (MCF): 54,636</b>
Nisku	1	3,317	0	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).
2024 Production:		3,317	0	
<b>Lookout Butte</b>				<b>Cumulative Oil Production (Bbls): 42,732,159 Post-1986 Gas Production (MCF): 4,722,723</b>
Madison	1	4,866	0	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).
Mission Canyon	2	27,451	0	
Siluro-Ordovician	33	254,495	69,579	
2024 Production:		286,812	69,579	
<b>Lookout Butte, East, Unit</b>				<b>Cumulative Oil Production (Bbls): 35,227,344 Post-1986 Gas Production (MCF): 10,178,179</b>
Red River	52	328,345	159,124	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).
2024 Production:		328,345	159,124	
<b>Loring</b>				<b>Post-1986 Gas Production (MCF): 49,052,855</b>
Bowdoin	35	0	67,976	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	8	0	31,631	
Bowdoin, Greenhorn, Phillips, Niobrara	32	0	76,896	
Bowdoin, Greenhorn, Niobrara	12	0	24,574	
Niobrara, Greenhorn, Phillips	10	0	27,851	
Bowdoin, Greenhorn	14	0	32,145	
Bowdoin, Greenhorn, Phillips	17	0	51,804	
Greenhorn-Phillips	3	0	20,999	
Niobrara, Greenhorn	1	0	5,309	
Bowdoin, Phillips	84	0	195,030	
Phillips, Niobrara	4	0	3,760	
Bowdoin, Niobrara	8	0	7,747	
Bowdoin, Phillips, Niobrara	18	0	71,517	
2024 Production:		0	617,239	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Loring, East</b>				<b>Post-1986 Gas Production (MCF): 23,238,479</b>	
Bowdoin	6	0	19,054	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).	
Greenhorn	1	0	1,179		
Judith River	1	0	1,318		
Martin Sandstone	1	0	700		
Phillips	5	0	8,212		
Bowdoin, Greenhorn, Phillips, Niobrara	7	0	23,919		
Bowdoin, Greenhorn, Niobrara	3	0	5,359		
Niobrara, Greenhorn, Phillips	6	0	17,890		
Bowdoin, Greenhorn	4	0	18,820		
Bowdoin, Martin	1	0	2		
Bowdoin, Greenhorn, Phillips	33	0	92,050		
Greenhorn-Phillips	3	0	16,237		
Bowdoin, Phillips	22	0	62,138		
Bowdoin, Phillips, Niobrara	3	0	6,204		
2024 Production:		0	273,082		
<b>Loring, West</b>				<b>Post-1986 Gas Production (MCF): 2,040,997</b>	
Bowdoin	5	0	14,398	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).	
Phillips	1	0	2,183		
Bowdoin, Martin	1	0	3,038		
Bowdoin, Greenhorn, Phillips	1	0	3,027		
Bowdoin, Phillips	5	0	8,968		
2024 Production:		0	31,614		
<b>Lost Creek</b>				<b>Cumulative Oil Production (Bbls): 1,724</b>	
Red River	1	190	0	Statewide.	
2024 Production:		190	0		
<b>Lowell</b>				<b>Cumulative Oil Production (Bbls): 1,078,074</b>	
Mission Canyon	2	7,349	0	<b>Post-1986 Gas Production (MCF): 140,123</b>	
Red River	1	1,999	901		
2024 Production:		9,348	901		
<b>Lowell, South</b>				<b>Cumulative Oil Production (Bbls): 309,987</b>	
Red River	1	1,411	634	Single Red River Formation spacing unit (Order 29-98).	
2024 Production:		1,411	634		
<b>Lustre</b>				<b>Cumulative Oil Production (Bbls): 7,849,668</b>	
Charles	5	10,242	1,745	<b>Post-1986 Gas Production (MCF): 1,330,420</b>	
Charles C	7	23,530	3,758		
Madison	1	2,019	0		
Ratcliffe	7	17,084	1,765		
2024 Production:		52,875	7,268		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lustre, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>190,767</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,734</b>
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
<b>Mackay Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>553,394</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>32,384</b>
Greybull	4	31,303	0	Statewide.			
	2024	Production:	31,303	0			
<b>Malcolm Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,450</b>		
				Statewide.			
<b>Marias River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,951,005</b>
				One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
<b>Martin Lake</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>203,101</b>
				Martin Lake Federal Unit area; statewide.			
<b>Mason Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,028,239</b>		
				80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
<b>Mason Lake North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,923</b>		
				Statewide.			
<b>McCabe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>359,958</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>116,242</b>
				160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).			
<b>McCabe, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>294,038</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>118,658</b>
Red River	1	3,534	5,557	Statewide.			
	2024	Production:	3,534	5,557			
<b>McCabe, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,599</b>		
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).			
<b>McCabe, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>69,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,087</b>
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).			
<b>McCoy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>179,749</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>57,613</b>
Red River	2	3,849	1,346	Statewide.			
	2024	Production:	3,849	1,346			
<b>Meander</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,246</b>		
				40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Medicine Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,509,172</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,026,492</b>
Red River	1	8,616	0	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).			
2024 Production:		8,616	0				
<b>Medicine Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>247,298</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>200,783</b>
				Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).			
<b>Melstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,466,426</b>		
Tyler	2	5,836	0	Statewide.			
2024 Production:		5,836	0				
<b>Melstone, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>919,432</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>356,499</b>
Tyler	2	24	13	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).			
2024 Production:		24	13				
<b>Midby</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,172</b>		
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).			
<b>Middle Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,240,265</b>
Second White Specks	1	0	362	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).			
Blackleaf	1	0	2,906				
Bow Island	3	0	10,310				
2024 Production:		0	13,578				
<b>Midfork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,333,350</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>256,724</b>
Charles C	5	9,499	1,271	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Nisku	3	9,003	2,123				
2024 Production:		18,502	3,394				
<b>Milk River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>495,240</b>
				Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
<b>Mineral Bench</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>186,656</b>		
				Statewide.			
<b>Miners Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>611,138</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,083,795</b>
Blackleaf	1	0	901	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	9	0	6,679				
Sunburst	4	5,562	20				
Sawtooth	1	0	3,041				
Sawtooth, Madison	1	0	111				
2024 Production:		5,562	10,752				
<b>Missouri Breaks</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>437,188</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>103,811</b>
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Mon Dak, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,919,172</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,052,930</b>
Madison	6	37,681	40,130	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; 660' setback, 1,650' interwell in same pool (Order 42-77). 320-acre spacing units below Last Charles Salt and above the Devonian; either N-S or E-W of the section; 660' setback, 1,650' interwell in same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	2	8,705	6,902				
Red River	1	9,826	10,030				
Stony Mountain	1	730	0				
Stonewall	1	6,134	10,295				
Madison, Ordovician	1	3,630	2,520				
Ratcliffe, Mission Canyon	1	2,619	2,408				
2024 Production:		69,325	72,285				
<b>Mona</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,804</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>458,408</b>
				Statewide.			
<b>Monarch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,327,740</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,594,540</b>
Siluro-Ordovician	5	23,429	891	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).			
Red River	14	52,932	8,704				
2024 Production:		76,361	9,595				
<b>Mosser Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>574,488</b>		
Greybull	6	2,547	0	Spacing waived. Future development requires administrative approval (Order 27-62).			
Mosser Sand	14	2,499	0				
2024 Production:		5,046	0				
<b>Mt. Lilly</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,318,009</b>
Bow Island	1	0	2,141	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).			
Swift	1	0	6,304				
Bow Island, Swift	1	0	2,102				
2024 Production:		0	10,547				
<b>Mud Creek</b>				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).			
<b>Musselshell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>45,054</b>		
				Statewide.			
<b>Mustang</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,512,198</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>994,387</b>
Bakken	2	1,968	1,640	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).			
Ratcliffe, Mission Canyon	1	1,942	1,457				
2024 Production:		3,910	3,097				
<b>Neiser Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>781,033</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>626,113</b>
Interlake	1	114	0	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnepegosis and commingling (Order 98-97).			
Red River	1	1,784	0				
2024 Production:		1,898	0				

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Nielsen Coulee</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>310,297</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>121,663</b>
McGowan Zone	1	12	0	Statewide. Second well in quarter section authorized (Order 37-93).			
	2024	Production:	12	0			
<b>Ninemile</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>80,513</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>39,979</b>
				Statewide.			
<b>Nohly</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>9,454,452</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,968,589</b>
Madison	6	27,451	4,733	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) delineation; 160-acre spacing units, 660' setback (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94). Enlargement, Red River (Order 104-98). Mission Canyon spacing unit, 26N-59E-34: S/2 (Order 47-09).			
Mission Canyon	1	61	1				
Ratcliffe	2	2,949	5,818				
Red River	1	11	391				
Ratcliffe, Mission Canyon	3	10,427	11,877				
	2024	Production:	40,899	22,820			
<b>Nohly, South</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>145,933</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,524</b>
				Single designated 320-acre spacing unit (Order 35-83).			
<b>North Fork</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>706,288</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>218,679</b>
Madison	1	80	60	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).			
	2024	Production:	80	60			
<b>O'Briens Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>4,671,002</b>
Second White Specks	1	0	8,306	Statewide.			
Blackleaf	1	0	649				
Bow Island	2	0	16,671				
Spike Zone, Blackleaf Fm.	1	0	7,833				
Bow Island, Blackleaf	1	0	972				
	2024	Production:	0	34,431			
<b>Old Shelby</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>1,251</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,459,099</b>
Bow Island	9	0	9,553	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	69	0	89,920				
Swift	32	0	45,358				
Bow Island, Sunburst, Swift	2	0	1,636				
Bow Island, Swift	2	0	4,893				
Swift, Sunburst	9	0	29,673				
	2024	Production:	0	181,033			
<b>Olje</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>163,500</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,246</b>
				Single 160-acre Red River spacing unit (Order 35-85).			
<b>Ollie</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>279,880</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>26,750</b>
				320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
<b>Otis Creek</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>987,466</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>127,038</b>
Ratcliffe	1	3,103	1,553	Statewide.			
	2024	Production:	3,103	1,553			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Otis Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>477,758</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>157,490</b>
Mission Canyon	1	4,815	603	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
	2024	Production:	4,815	603			
<b>Otter Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,492</b>	Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).	
<b>Outlet</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,384</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,192</b>
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			
<b>Outlook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,902,046</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>801,796</b>
Nisku	5	9,652	5,768	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).			
Winnipegosis	3	8,190	804				
Mission Canyon, Bakken	1	521	158				
Nisku, Bakken	1	2,483	1,490				
	2024	Production:	20,846	8,220			
<b>Outlook, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>693,151</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,495</b>
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
<b>Outlook, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>171,054</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,570</b>
				Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
<b>Outlook, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,521,352</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7</b>
Winnipegosis	1	18,025	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2024	Production:	18,025	0			
<b>Oxbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,030,254</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>889,069</b>
Red River	1	2,765	603	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2024	Production:	2,765	603			
<b>Oxbow II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>825,407</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>635,171</b>
Ratcliffe	1	2,322	0	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
	2024	Production:	2,322	0			
<b>Palomino</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,226,541</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>73,690</b>
Nisku	5	26,881	78	Statewide.			
	2024	Production:	26,881	78			
<b>Park City</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>64,165</b>
				Statewide.			
<b>Pasture Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,783</b>	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Pelican</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>191,494</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>47,372</b>
				Field rules vacated (Order 81-97).			
<b>Pennel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>132,870,493</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>40,717,424</b>
Mission Canyon	5	120,675	235	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).			
Siluro-Ordovician	110	492,031	149,433				
Red River	1	48	0				
2024 Production:		612,754	149,668				
<b>Pete Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,343</b>		
				Statewide.			
<b>Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,585</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>386,753</b>
				Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
<b>Phantom, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>715,084</b>
Sunburst	1	0	2,777	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
2024 Production:		0	2,777				
<b>Pine</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>135,887,729</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,636,741</b>
Mission Canyon	1	1,987	0	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Siluro-Ordovician	86	353,845	85,194				
Red River	1	2,467	0				
2024 Production:		358,299	85,194				
<b>Pine Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>10,430,836</b>
Eagle	28	0	130,643	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	11	0	35,856				
2024 Production:		0	166,499				
<b>Pine, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,349</b>		
				Statewide.			
<b>Pipeline</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,424</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,111</b>
				Statewide.			
<b>Plentywood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>22,830</b>		
				Statewide.			
<b>Plevna</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>346,427</b>
				Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Plevna, South</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>835,088</b>
Eagle	2	0	2,913	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).	
2024 Production:		0	2,913		
<b>Pole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,726</b>
				Statewide.	
<b>Police Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14</b>
Bow Island	9	0	10,504	<b>Post-1986 Gas Production (MCF):</b>	<b>1,321,591</b>
2024 Production:		0	10,504	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).	
<b>Pondera</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,249,022</b>
Madison	218	107,598	0	<b>Post-1986 Gas Production (MCF):</b>	<b>181</b>
Sun River Dolomite	7	3,246	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).	
2024 Production:		110,844	0		
<b>Pondera Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>203,373</b>
Madison	2	1,146	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).	
Sun River Dolomite	3	1,391	0		
2024 Production:		2,537	0		
<b>Poplar, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>48,557,756</b>
Heath	1	1,636	0	<b>Post-1986 Gas Production (MCF):</b>	<b>7,009</b>
Charles B	2	14,841	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).	
Charles C	1	171	0		
Madison	16	29,780	0		
Duperow	1	17,084	2,295		
Nisku	1	1,567	55		
2024 Production:		65,079	2,350		
<b>Poplar, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,758,144</b>
Charles	2	4,982	0	<b>Post-1986 Gas Production (MCF):</b>	<b>1,247,182</b>
Charles C	10	34,139	4,340	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).	
Madison	1	1,076	0		
2024 Production:		40,197	4,340		
<b>Poplar, Southeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>162,546</b>
				Statewide.	
<b>Potter</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>28,848</b>
Swift	1	0	1,686	Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).	
2024 Production:		0	1,686		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
<b>Prairie Dell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,767</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,126,532</b>	
Bow Island	8	0	11,785	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).				
Sunburst	16	0	20,263					
Swift	10	0	19,216					
Bow Island, Dakota, Sunburst	10	0	17,988					
Bow Island, Sunburst, Swift	13	0	20,748					
Bow Island, Dakota, Swift	7	0	19,768					
Bow Island, Dakota	12	0	12,379					
Bow Island, Dakota, Sunburst, Swift	18	0	29,814					
Bow Island, Sunburst	21	0	46,311					
Bow Island, Swift	13	0	23,744					
Bow Island, Dakota, Kootenai, Sunburst	1	0	6,972					
Bow Island, Dakota, Kootenai, Swift	1	0	2,123					
Dakota, Sunburst, Swift	1	0	1,057					
Sunburst, Dakota	3	0	3,890					
Swift, Sunburst	3	0	2,527					
2024 Production:		0	238,585					
<b>Prairie Dell Helium</b>				For Helium gas production in the Prairie Dell field				
<b>Prairie Dell, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,156,149</b>	
Swift	2	0	217	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).				
Bow Island, Dakota, Swift	2	0	2,569					
Bow Island, Dakota	1	0	2,918					
Bow Island, Dakota, Sunburst, Swift	1	0	461					
Bow Island, Sunburst	2	0	3,230					
Bow Island, Swift	2	0	3,028					
Bow Island, Dakota, Kootenai, Sunburst	2	0	3,194					
2024 Production:		0	15,617					
<b>Prairie Elk</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>105,036</b>	Statewide.		
<b>Prichard Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,089</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>72</b>	
Swift	1	0	1	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).				
2024 Production:		0	1					
<b>Pronghorn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>490,237</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>81,819</b>	
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).				
<b>Pumpkin Creek</b>							<b>Post-1986 Gas Production (MCF):</b>	<b>6,079</b>
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Putnam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,887,496</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,819,078</b>
Madison	1	1,010	0	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	3	8,729	1,220				
Red River	2	1,624	3,704				
	2024	Production:	11,363	4,924			
<b>Rabbit Hills</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,144,901</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>173</b>
Bowes Member	2	11,360	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	9	28,642	55				
	2024	Production:	40,002				
<b>Rabbit Hills, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,860</b>		
Sawtooth	1	7,338	0				
	2024	Production:	7,338				
<b>Rabbit Hills, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>423,701</b>		<b>1</b>
Bowes Member	1	927	0	Statewide.			
Sawtooth	2	6,686	0				
	2024	Production:	7,613				
<b>Ragged Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,821,061</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,488</b>
Tyler	1	606	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
	2024	Production:	606				
<b>Ragged Point, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>747,798</b>		
Tyler	6	1,768	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
	2024	Production:	1,768				
<b>Rainbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>167,273</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>101,594</b>
				Single 160-acre Red River spacing unit (Order 69-82).			
<b>Rapelje</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>202,315</b>
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
<b>Rattler Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,080,627</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>92,260</b>
Tyler	3	1,894	0	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2024	Production:	1,894				
<b>Rattler Butte, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,403</b>		
				Statewide.			
<b>Rattlesnake Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>781,103</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>133,276</b>
Cat Creek, Second	1	331	0	Statewide.			
	2024	Production:	331				
<b>Rattlesnake Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>136,174</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>114,666</b>
Sunburst	4	452	0	Statewide.			
	2024	Production:	452				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Raymond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,807,296</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,002,459</b>
Red River	1	1,279	0	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
	2024	Production:	1,279	0			
<b>Raymond, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,295</b>
				Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
<b>Raymond, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>120,687</b>		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
<b>Reagan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,324,150</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,435,080</b>
Blackleaf	1	0	1,691	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	37	37,302	39,092				
	2024	Production:	37,302	40,783			
<b>Red Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,584,752</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>636,227</b>
Madison	2	7,625	0	Statewide.			
Ratcliffe	3	27,082	13,542				
	2024	Production:	34,707	13,542			
<b>Red Bank, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>387,759</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>102,959</b>
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
<b>Red Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,629,794</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>164,409</b>
Cut Bank	7	4,769	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	492	0				
Madison	6	5,776	0				
Cut Bank, Madison	19	11,904	0				
	2024	Production:	22,941	0			
<b>Red Fox</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>380,137</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>755</b>
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
<b>Red Rock</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,573</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>52,303,049</b>
Eagle	36	0	120,923	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	5	0	37,121				
Niobrara	13	0	31,894				
Eagle, Niobrara	1	0	1,156				
	2024	Production:	0	191,094			
<b>Red Water</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>144,137</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>40,475</b>
				Statewide.			
<b>Red Water Creek, South</b>				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Red Water, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>420,932</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>160,225</b>
Dawson Bay	1	19	0	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	28	0				
2024 Production:		47	0				
<b>Redstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>528,724</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,565</b>
Winnipegosis	1	2,162	0	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
2024 Production:		2,162	0				
<b>Refuge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>312,284</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>151,649</b>
				Statewide.			
<b>Repeat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>935,481</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,000</b>
Red River	1	5,495	0	Statewide.			
2024 Production:		5,495	0				
<b>Reserve</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,341,831</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>573,168</b>
Red River	1	2,586	905	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96, 129-09).			
2024 Production:		2,586	905				
<b>Reserve II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>235,707</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>117,066</b>
Interlake	1	483	223	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
2024 Production:		483	223				
<b>Reserve, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>107,929</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>99,027</b>
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
<b>Richey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,030,660</b>		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
<b>Richey, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,386</b>		
				Statewide.			
<b>Richey, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,920,630</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,229</b>
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
<b>Richey, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,062</b>		
				Statewide.			
<b>Ridgelawn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,838,097</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,744,794</b>
Madison	1	451	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).			
Mission Canyon	2	6,538	139				
Ratcliffe	1	3,038	0				
Duperow	2	6,103	482				
Interlake	1	8,327	412				
Red River	3	22,913	32,699				
Ratcliffe, Mission Canyon	1	2,272	0				
2024 Production:		49,642	33,732				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Ridgelawn, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>514,382</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>311,716</b>
				Single 640-acre spacing unit (Order 11-92).			
<b>Rip Rap Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,423,232</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>611,679</b>
Ratcliffe	3	15,542	10,056	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2024	Production:	15,542	10,056			
<b>River Bend</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>275,733</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>191,311</b>
				Statewide.			
<b>Rocky Boy Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>7,709,984</b>
Eagle	9	0	73,813	Statewide.			
Eagle, Virgelle	3	0	14,439				
	2024	Production:	0	88,252			
<b>Rocky Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>757,133</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>387,612</b>
Red River	1	4,101	3,761	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2024	Production:	4,101	3,761			
<b>Roscoe Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>18,615</b>		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
<b>Rosebud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>627,924</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,975</b>
Tyler	2	525	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2024	Production:	525	0			
<b>Rough Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				aka Duncan Creek			
<b>Rough Ridge</b>							
				Statewide.			
<b>Royals</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>415,644</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>138,213</b>
Dawson Bay	1	3,814	1,542	Statewide.			
	2024	Production:	3,814	1,542			
<b>Royals, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,082</b>		
				Statewide.			
<b>Rudyard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,164</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,472,546</b>
Eagle	5	0	6,998	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per spacing unit, 990' setback from spacing unit boundaries, 1320' between wells (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	1,679	10,812				
	2024	Production:	1,679	17,810			
<b>Runaway</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,584</b>		
				Statewide.			
<b>Rush Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,274,874</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>402,368</b>
Ratcliffe	2	10,606	0	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
	2024	Production:	10,606	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Sage Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,476,128</b>
Second White Specks	5	0	16,105	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).	
Bow Island	1	0	946		
2024 Production:		0	17,051		
<b>Salt Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,339,374</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>72,624</b>
				Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).	
<b>Salt Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>436,752</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>4,843</b>
				Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
<b>Sand Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,413,819</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>10,610</b>
				80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).	
<b>Sandwich</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,252</b>
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).	
<b>Saturn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,805</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>7,198</b>
				Statewide.	
<b>Sawtooth Mountain</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>40,992,833</b>
Eagle	72	0	400,878	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.	
Judith River	8	0	15,932		
Judith River, Eagle	1	0	670		
2024 Production:		0	417,480		
<b>Scobey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,916</b>
				Statewide.	
<b>Sears Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>436,329</b>
Dakota	1	0	6,361	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).	
2024 Production:		0	6,361		
<b>Second Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,466,168</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>375,465</b>
				303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
<b>Second Guess</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>46,648</b>
Madison	1	833	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
2024 Production:		833	0		
<b>Shepherd</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>76,942</b>
				Statewide.	
<b>Shelby Area</b>				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Shelby, East</b>				<b>Post-1986 Gas Production (MCF): 963,833</b>	
Bow Island	1	0	843	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Burwash	1	0	308		
Sunburst	4	0	4,816		
2024 Production:		0	5,967		
<b>Sherard</b>				<b>Post-1986 Gas Production (MCF): 2,102,633</b>	
Eagle	15	0	15,777	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
2024 Production:		0	15,777		
<b>Sherard, Area</b>				<b>Post-1986 Gas Production (MCF): 43,097,027</b>	
Eagle	60	0	218,456	Statewide, numerous exceptions.	
Judith River	10	0	33,926		
Eagle, Virgelle	1	0	6,953		
Judith River, Eagle	8	0	14,553		
2024 Production:		0	273,888		
<b>Short Creek</b>				<b>Cumulative Oil Production (Bbls): 8,950</b>	
Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).					
<b>Shotgun Creek</b>				<b>Cumulative Oil Production (Bbls): 1,539,645</b>	
Ratcliffe	3	17,420	10,744	<b>Post-1986 Gas Production (MCF): 530,490</b>	
2024 Production:		17,420	10,744		
<b>Shotgun Creek, North</b>				<b>Cumulative Oil Production (Bbls): 100,054</b>	
320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).					
<b>Sidney</b>				<b>Cumulative Oil Production (Bbls): 3,814,759</b>	
Madison	1	1,218	0	<b>Post-1986 Gas Production (MCF): 816,334</b>	
Ratcliffe	1	3,223	10,133		
2024 Production:		4,441	10,133		
<b>Sidney, East</b>				<b>Cumulative Oil Production (Bbls): 650,201</b>	
Statewide.					
<b>Signal Butte</b>					
<b>Singletree</b>				<b>Cumulative Oil Production (Bbls): 373,992</b>	
Single spacing unit for production from Winnipegosis (Order 78-84).					
<b>Sioux Pass</b>				<b>Cumulative Oil Production (Bbls): 6,956,683</b>	
Interlake	2	8,467	1,336	<b>Post-1986 Gas Production (MCF): 2,929,204</b>	
Putnam Member	1	2,581	859		
Red River	6	27,394	15,376		
Stonewall	2	14,319	5,776		
2024 Production:		52,761	23,347		
320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Sioux Pass, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>89,267</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>895</b>
				Statewide.			
<b>Sioux Pass, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,020,877</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>907,053</b>
Red River	1	7,770	2,527	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
2024 Production:		7,770	2,527				
<b>Sioux Pass, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,992,663</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,821,066</b>
Ratcliffe	2	6,013	1,885	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Nisku	2	27,495	15,307				
Red River	2	14,384	14,107				
2024 Production:		47,892	31,299				
<b>Sioux Pass, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>411,435</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>175,396</b>
Red River	2	791	0	Statewide.			
2024 Production:		791	0				
<b>Sioux Pass, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>644,499</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>372,677</b>
Red River	3	2,023	612	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
2024 Production:		2,023	612				
<b>Sixshooter Dome</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,005,356</b>
				160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
<b>Smoke Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>100,305</b>		
				Statewide.			
<b>Snake Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>146,846</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>126,935</b>
				Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).			
<b>Snoose Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,003</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,182,994</b>
Bow Island	12	248	15,175	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
Sunburst	1	0	1,105				
2024 Production:		248	16,280				
<b>Snow Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>29,034</b>
Sunburst	1	0	137	Two 320-acre spacing units for Sunburst gas production (Order 78-76).			
2024 Production:		0	137				
<b>Snowden</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,938</b>		
				Statewide.			
<b>Snyder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>500,396</b>		
Tensleep	1	2,210	0	10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).			
2024 Production:		2,210	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Soap Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,790,641</b>
Tensleep	8	2,872	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Amsden	1	687	0		
Madison	19	17,514	0		
Madison, Amsden	4	4,779	0		
Tensleep, Amsden	1	1,536	0		
	2024	Production:	27,388	0	
<b>Soap Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>344,892</b>
Tensleep	4	5,747	0	Statewide.	
	2024	Production:	5,747		
<b>Soberup Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>6,809</b>
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).	
<b>South Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,325,059</b>
Mission Canyon	1	2,621	117	Statewide.	
	2024	Production:	2,621		
<b>Spring Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>561,288</b>
				Statewide.	
<b>Spring Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,018,525</b>
Bakken	1	1,711	0	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).	
	2024	Production:	1,711		
<b>Spring Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,064</b>
				<b>Post-1986 Gas Production (MCF):</b> 51,074	
				Single designated Red River Fm. spacing unit (Order 81-81).	
<b>Spring Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>111,679</b>
				<b>Post-1986 Gas Production (MCF):</b> 87,362	
				Single 160-acre Duperow spacing unit (Order 42-82).	
<b>St. Joe Road</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>202</b>
Eagle	6	0	39,703	<b>Post-1986 Gas Production (MCF):</b> 24,905,681	
Judith River	2	0	9,611		
Niobrara	68	0	125,977		
Eagle, Niobrara	2	0	2,589		
Judith River, Niobrara	3	0	1,928		
	2024	Production:	0	179,808	
<b>Stampede</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>435,035</b>
				<b>Post-1986 Gas Production (MCF):</b> 331,733	
				320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).	
<b>Stampede, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,566</b>
				Single Nisku Fm. spacing unit (Order 29-82).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Stensvad</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,704,595</b>
Tyler	2	12,701	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).	
	2024	Production:	12,701	0	
<b>Strater</b>				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).	
<b>Strawberry Creek Area</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>761,795</b>
Bow Island	1	0	1,201	Statewide.	
Burwash	1	0	6,853		
	2024	Production:	0	8,054	
<b>Studhorse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>235,039</b>
				Statewide.	
<b>Sumatra</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>47,781,148</b>
Amsden	2	1,328	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).	
Tyler	21	22,806	0		
Lower Tyler	1	517	0		
Heath	1	199	0		
	2024	Production:	24,850	0	
<b>Sumatra Gas</b>				Statewide	
<b>Sundown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>40,626</b>
				Single Red River Formation spacing unit (Order 11-97).	
<b>Sunny Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,589</b>
				320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).	
<b>Sunny Hill, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>194,871</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>107,778</b>
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).	
<b>Swanson Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>9,250,410</b>
Phillips	66	0	96,686	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).	
Greenhorn-Phillips	4	0	4,671		
Bowdoin, Phillips	1	0	2,643		
	2024	Production:	0	104,000	
<b>Sweetgrass</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>803,262</b>
				Single Sunburst gas spacing unit (Order 121-82).	
<b>Target</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,957,617</b>
Duperow	2	2,418	0	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).	
	2024	Production:	2,418	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Thirty Mile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>190,368</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>621,690</b>
Eagle	4	0	6,982	Statewide.			
Bowes Member	4	16,868	0				
	2024	Production:	16,868	6,982			
<b>Three Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>832,858</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>456,951</b>
Red River	1	0	792	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).			
	2024	Production:	0	792			
<b>Three Mile</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,394,476</b>
Eagle	1	0	12,984	Statewide.			
	2024	Production:	0	12,984			
<b>Tiber</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>62,487</b>
Bow Island	2	0	2,337	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).			
	2024	Production:	0	2,337			
<b>Tiber, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,284,108</b>
Bow Island	8	0	2,773	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).			
	2024	Production:	0	2,773			
<b>Tiger Ridge</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>361,391,507</b>
Eagle	531	0	2,234,706	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.			
Judith River	16	0	17,256				
Judith River, Eagle	3	0	22,987				
	2024	Production:	0	2,274,949			
<b>Tiger Ridge, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>19,556</b>
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).			
<b>Timber Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>7,004</b>
Sunburst	1	0	1	320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).			
	2024	Production:	0	1			
<b>Timber Creek, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>387,977</b>
				Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).			
<b>Tinder Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>184,897</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,335</b>
Tyler	2	1,469	0	Statewide.			
	2024	Production:	1,469	0			
<b>Tippy Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>126,246</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,219</b>
				Statewide. Water injection into lower Tyler Formation (Order 57-82).			
<b>Toluca</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,050,875</b>
				Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Trail Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,517,012</b>
Bow Island	5	0	4,897	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).	
Sunburst	2	0	818		
Swift, Sunburst	1	0	3,161		
	2024	Production:	0	8,876	
<b>Tule Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,572,053</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>257,956</b>
				160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).	
<b>Tule Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,056,293</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>66,934</b>
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).	
<b>Tule Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,119,494</b>
Mission Canyon	1	765	1,305	<b>Post-1986 Gas Production (MCF):</b>	<b>8,445</b>
	2024	Production:	765	1,305	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).
<b>Two Forks</b>				Statewide.	
<b>Two Medicine Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,249</b>
				Statewide.	
<b>Two Waters</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>498,253</b>
Red River	1	4,404	826	<b>Post-1986 Gas Production (MCF):</b>	<b>919,223</b>
	2024	Production:	4,404	826	Statewide.
<b>Utopia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,187,569</b>
Swift	23	9,663	9,600	<b>Post-1986 Gas Production (MCF):</b>	<b>4,912,955</b>
	2024	Production:	9,663	9,600	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).
<b>Valier</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>22,568</b>
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).	
<b>Vandalia</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>820,567</b>
				160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).	
<b>Vaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,536,579</b>
Madison	2	1,118	0	<b>Post-1986 Gas Production (MCF):</b>	<b>3,218,572</b>
Mission Canyon	2	4,242	0	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).	
Madison, Bakken	1	2,595	2,133		
Mission Canyon, Bakken	1	2,022	376		
Ratcliffe, Mission Canyon	1	-2	0		
Stonewall, Red River	1	10,495	7,614		
	2024	Production:	20,470		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Vida</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,988</b>
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).	
<b>Viking</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160</b>
				Field delineation vacated (Order 8-84).	
<b>Volt</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,138,540</b>
Madison	1	185	0	<b>Post-1986 Gas Production (MCF):</b>	<b>15,887</b>
Nisku	2	16,600	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).	
	2024	Production:	16,785	0	
<b>Waddle Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>235,430</b>
				80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).	
<b>Wagon Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,412</b>
				Statewide.	
<b>Wagon Trail</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,321</b>
				Single 320-acre designated spacing unit (Order 2-83).	
<b>Wakea</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,440,231</b>
Red River	1	7,142	2,651	<b>Post-1986 Gas Production (MCF):</b>	<b>950,270</b>
Red River, Winnipegosis	1	2,399	0	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).	
	2024	Production:	9,541	2,651	
<b>Waterhole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,877,719</b>
Red River	4	42,381	8,110	<b>Post-1986 Gas Production (MCF):</b>	<b>1,730,201</b>
	2024	Production:	42,381	8,110	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).
<b>Weed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>674,496</b>
Amsden	1	0	0	<b>Post-1986 Gas Production (MCF):</b>	<b>9,341</b>
	2024	Production:	0	0	Statewide.
<b>Weldon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,050,531</b>
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).	
<b>West Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>352,062</b>
Bow Island	3	0	5,820	<b>Post-1986 Gas Production (MCF):</b>	<b>782,642</b>
Sunburst	3	332	0	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).	
	2024	Production:	332	5,820	
<b>West Butte Shallow Gas</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>323,614</b>
Bow Island	1	0	1,352	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).	
	2024	Production:	0	1,352	
<b>West Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,671</b>
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary							
<b>Weygand</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>543,958</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>470,629</b>				
Eagle	2	0	6,411	Statewide.							
Sawtooth	5	39,443	0								
	2024	Production:	39,443	6,411							
<b>White Bear</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>191,011</b>				
				Designated spacing units for production of gas from the Eagle Formation.							
<b>Whitewater</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>65,823,937</b>				
Niobrara	9	0	8,849	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).							
Phillips	127	0	328,494								
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	5,423								
Niobrara, Greenhorn, Phillips	12	0	53,949								
Bowdoin, Greenhorn	1	0	4,207								
Bowdoin, Greenhorn, Phillips	4	0	9,229								
Greenhorn-Phillips	2	0	6,093								
Bowdoin, Phillips	5	0	11,120								
Phillips, Niobrara	172	0	520,018								
Bowdoin, Niobrara	1	0	1,346								
Bowdoin, Phillips, Niobrara	11	0	36,675								
	2024	Production:	0					985,403			
<b>Whitewater, East</b>										<b>Post-1986 Gas Production (MCF):</b>	<b>8,173,196</b>
Martin Sandstone	1	0	94	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).							
Phillips	35	0	77,444								
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	1,156								
Bowdoin, Martin	1	0	103								
Bowdoin, Greenhorn, Phillips	2	0	1,554								
Phillips, Niobrara	2	0	18								
Bowdoin, Phillips, Niobrara	2	0	2,377								
	2024	Production:	0					82,746			
<b>Whitlash</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,861,439</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,954,890</b>				
Bow Island	30	327	76,360	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).							
Dakota	3	0	10,200								
Sunburst	1	0	4,226								
Spike Zone, Blackleaf Fm.	1	0	5,439								
Swift	29	8,298	6,663								
Bow Island, Dakota	4	81	9,421								
Bow Island, Dakota, Kootenai	1	0	1,853								
Bow Island, Sunburst	1	0	5,498								
Bow Island, Swift	2	0	7,894								
Spike, Bow Island, Sunburst	1	0	1,916								
Swift, Sunburst	25	22,673	2,168								
	2024	Production:	31,379					131,638			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Whitlash Helium</b>							
For Helium gas production in the Whitlash field.							
<b>Whitlash, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>167,002</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>459,131</b>
Sunburst	4	0	821	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).			
Swift, Sunburst	2	339	0				
	2024	Production:	339	821			
<b>Wibaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,580</b>	Statewide.	
<b>Wild Horse</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>230</b>
Statewide.							
<b>Wildcat Glacier</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>48,425</b>		
<b>Wildcat Musselshell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>925</b>		
<b>Wildcat Petroleum</b>							
<b>Wildcat Rosebud, N</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>20,820</b>
Greenhorn	3	0	7,294				
	2024	Production:	0	7,294			
<b>Williams</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,450,366</b>
Bow Island	18	0	3,086	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).			
	2024	Production:	0	3,086			
<b>Willow Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>494,865</b>	Statewide. Pilot waterflood (Order 19-72).	
Tyler	2	1,734	0				
	2024	Production:	1,734	0			
<b>Willow Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>83,773</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>881,507</b>
Bow Island	7	0	10,679	640-acre spacing units, 990' setback from spacing unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells in each spacing unit to be located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision, 75' topographic tolerance (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).			
Burwash	4	576	60				
	2024	Production:	576	10,739			
<b>Willow Ridge, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,735</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,619,299</b>
Sunburst	2	0	26,268	Statewide.			
	2024	Production:	0	26,268			
<b>Willow Ridge, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>559,172</b>
Bow Island	3	0	2,733	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).			
	2024	Production:	0	2,733			
<b>Wills Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,531,048</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>319,059</b>
Siluro-Ordovician	1	3,959	0	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).			
Red River	2	5,578	364				
	2024	Production:	9,537	364			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Windmill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,943</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,281</b>
				Statewide.			
<b>Windy Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,629,598</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,869,096</b>
Red River	13	170,264	40,281	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).			
	2024	Production:	170,264	40,281			
<b>Winnett Junction</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,233,838</b>		
Tyler	1	3,596	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).			
	2024	Production:	3,596	0			
<b>Wolf Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,979</b>		
				Statewide.			
<b>Wolf Springs</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,036,829</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,420</b>
Amsden	2	4,256	83	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).			
	2024	Production:	4,256	83			
<b>Wolf Springs, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>930,653</b>		
				80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).			
<b>Womans Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,526</b>		
				Statewide.			
<b>Woodrow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,662,055</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>87,933</b>
Charles	1	3,826	308	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).			
Silurian Undifferentiated	1	4,946	393				
	2024	Production:	8,772	701			
<b>Wrangler</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>936,644</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>487,485</b>
Red River	1	2,506	0	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).			
Red River, Gunton	1	2,784	0				
	2024	Production:	5,290	0			
<b>Wrangler, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>225,104</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>56,174</b>
				Statewide.			
<b>Wright Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>461,656</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>283,232</b>
Muddy	4	5,816	6,371	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			
	2024	Production:	5,816	6,371			
<b>Xeno</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>13,246</b>
				Statewide; also called Xena or Kremlin field.			
<b>Yates</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>177,850</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,027</b>
Red River	2	6,333	0	320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).			
	2024	Production:	6,333	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Yellowstone				<b>Cumulative Oil Production (Bbls):</b>	<b>39,405</b>
				Field rules vacated (Order 19-62).	